

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139361030004

Completion Report

Spud Date: June 28, 1963

OTC Prod. Unit No.:

Drilling Finished Date: July 16, 1963

Amended

1st Prod Date: July 23, 1963

Amend Reason: CASING REPAIR AND ADDED PERFORATIONS

Completion Date: July 27, 1963

Recomplete Date: December 06, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HOVEY MORROW UNIT (MITCHELL A#1) 22-1

Purchaser/Measurer:

Location: TEXAS 16 5N 13E CM
C NW SE
1980 FSL 1980 FEL of 1/4 SEC
Latitude: 36.897583 Longitude: -101.656361
Derrick Elevation: 0 Ground Elevation: 3358

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	1761		700	SURFACE
PRODUCTION		5 1/2	14	J-55	6440		250	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	10.7	J-55	790	0	55	5468	6258

Total Depth: 6690

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6075	AS1-XW	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW Code: 402MRRW Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6142	6185
		6185	6208
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
MORROW	6022

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SQUEEZED CASING LEAKS 4104'-4170' W/150 SKS CEMENT. PERFORATED FROM 6185'-6208'. ADDED NEW TUBING STRING AND REDRESSED PACKER. PACKER SET AT 6075'. WORK COMPLETED ON 12/6/2021. OCC - UIC ORDER 534858.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147248</div>