

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015220910004

Completion Report

Spud Date: June 12, 1990

OTC Prod. Unit No.: 015-028049-3-0000

Drilling Finished Date: July 14, 1990

Amended

1st Prod Date: September 10, 1990

Amend Reason: RECOMPLETION

Completion Date: September 26, 1990

Recomplete Date: August 02, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SUSIE 6

Purchaser/Measurer:

Location: CADD0 1 6N 13W
S2 NW SW SE
825 FSL 330 FWL of 1/4 SEC
Latitude: 35.0169722 Longitude: -98.5229166
Derrick Elevation: 1417 Ground Elevation: 1405

First Sales Date: 09/10/90

Operator: CHACO ENERGY COMPANY 18685
PO BOX 1587
455 N SHERMAN ST STE 520
DENVER, CO 80201-1587

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60		10	SURFACE
SURFACE	8.625	24	J-55	875		525	SURFACE
PRODUCTION	5.5	17	WC-70	8768		500	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8768

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5880	CICR
6103	CIBP
7819	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2021	SYCAMORE	15	27.5	30	2000	55	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE				Code: 352SCMR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5336			5869		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				20,803 BARRELS FRAC WATER 215,576 POUNDS 40-70 NATIVE SAND 10 STAGES					

Formation	Top
SYCAMORE	5317

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1147302</div>