

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123236830003

Completion Report

Spud Date: March 08, 2011

OTC Prod. Unit No.: 123-025872-0-1363

Drilling Finished Date: March 16, 2011

Amended

1st Prod Date: April 05, 2011

Amend Reason: REPAIR CASING LEAKS PUT BACK ON INJECTION

Completion Date: April 04, 2011

Recomplete Date: December 11, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EAST FITTS UNIT 20-30

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E
SE SE NW NW
1050 FNL 997 FWL of 1/4 SEC
Latitude: 34.6191179 Longitude: -97.5613686
Derrick Elevation: 713 Ground Elevation: 703

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			38		7	SURFACE
SURFACE	9 5/8	36	J-55	695		225	SURFACE
PRODUCTION	5 1/2	17	K-55	4219		825	150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4220

Packer	
Depth	Brand & Type
3842	ASIX PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: VIOLA				Code: 202VIOL			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
79303		UNIT		3886			4072		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					
Formation Name: BROMIDE				Code: 202BRMD			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
79303		UNIT		4116			4128		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
CROMWELL	2489
HUNTON	3359
VIOLA	3824
BROMIDE	4091

Were open hole logs run? Yes
Date last log run: March 21, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PU & TIH W/ REPAIRED 5 1/2" ASLX PKR (7.30'), 23 JTS OF2 3/8" IPC TBG (717,59'), 2 3/8" CLUTCH COLLAR SUB (2.25') 98 JTS 2 3/8" IPC TBG (3099,74'), 2 3/8" X 6' IPC TBG SUB (6.02'), IO' KB. TOP OF THE CSG PATCH @ 3043.05' W/ BOTTOM OF CSG PATCH@ 3115,67'. (HOLES IN CSG@ 3062'-3093'). TOP PATCH ASSY 4.95' W/ 3 JTS OF3 1/2", LORD, NON UPSET CSG (61.67'), BOTTOM CSG PATCH ASSY (6.00'). 2 3/8" TBG INSIDE OF3 1/2" IS TURNED DOWN COLLARS, W/ PKR@ 3848.90' KB, ND BOP, PACK OFFTBG, CIRCULATE 70 BBLS OF TREATED FRESH WATER, UNPACK TBG, SET ASIX@ 3842.90' KB W/ 20K TENSION. WELL PASSED MIT , BACK ON INJECTION OCC - UIC PERMIT 1107910134

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