Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

OTC Prod. Unit No.: 063-226268-0-0000	Drilling Finished
Amended	1st Prod
Amenaea	Completion
Amend Reason: UPDATE SURFACE AND BOTTOM HOLE LOCATION & ORDERS	Completion
Drill Type: HORIZONTAL HOLE	
Well Name: MITZI 3-32/29H	Purchaser/Measur

Location: HUGHES 5 7N 12E NE NW NW NE 302 FNL 1989 FEL of 1/4 SEC Latitude: 35.11514192 Longitude: -96.06010826 Derrick Elevation: 797 Ground Elevation: 774

Operator: TRINITY OPERATING USG LLC 23879

API No.: 35063248990001

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1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842 Drilling Finished Date: August 06, 2019 1st Prod Date: October 25, 2019 Completion Date: October 25, 2019

Spud Date: June 09, 2019

Purchaser/Measurer: SOUTHWEST ENERGY

First Sales Date: 10/25/2019

Completion Type		Location Exception							Increased Density					
Single Zone		Order No						Order No						
Multiple Zone		709160						708621						
Commingled										70819	91			
•		Casing and Cement												
	Т	уре		Size	Weight	Grad	le	Fe	et	PSI	SAX	Top of CMT		
	SUF	RFACE		9.625	36	J-5	5	10	11		250	SURFACE		
	PROD	PRODUCTION		5.5	20	P-11	0) 15417			1805	2241		
					•	Line	r				•	•		
	Туре	Size	Weigh	nt	Grade	Length		PSI	SAX	Тор	Depth	Bottom Depth		
		1	1		There are	no Liner re	cords	s to displa	ay.	1		I		

Total Depth: 15460

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2019	WOODFORD			3294		1584	FLOWING		FULL	280

Formation I	Name: WOODFORD	Code: 319WDFD	Class: GAS
Spacin	g Orders	Perforated In	tervals
Order No	Unit Size	From	То
671215	640	5096	15300
674146	640		
709159	MULTIUNIT		
Acid V	olumes	Fracture Trea	tments
39,984 TOTAL GALS ACID		12,757,206 TOTAL GAI	-S SLICKWATER

Formation	Тор
BOOCH COAL	2185
MIDDLE BOOCH	2321
LOWER BOOCH	2384
HARTSHORNE	2556
АТОКА	2647
BASAL GILCREASE	3064
SPIRO/WAP	3657
WAPANUCKA LIMESTONE	3799
UNION VALLEY	3799
CROMWELL	3846
JEFFERSON	4051
FALSE CANEY	4228
HEAD FAKE	4353
CANEY	4436
MAYES	4650
WOODFORD	4766

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

There are no Other Remarks.

Other Remarks

Sec: 29 TWP: 8N RGE: 12E County: HUGHES

NW NE NW NE

42 FNL 1931 FEL of 1/4 SEC

Depth of Deviation: 4384 Radius of Turn: 469 Direction: 1 Total Length: 10340

Measured Total Depth: 15460 True Vertical Depth: 4559 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY

Status: Accepted

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