

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251800000

Completion Report

Spud Date: April 17, 2018

OTC Prod. Unit No.: 049-223969

Drilling Finished Date: June 01, 2018

1st Prod Date: August 08, 2018

Completion Date: August 01, 2018

Amended

Amend Reason: AMEND TO ADD NEW TEST DATA

Drill Type: HORIZONTAL HOLE

Well Name: MARIO 0304 1-5-8WXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: GARVIN 5 3N 4W
NE NE NE SE
2436 FSL 240 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1079

First Sales Date: 8/8/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687161		687559	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	106			SURFACE
SURFACE	13 3/8	54.5	K-55	1508		774	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	10769		494	8757
PRODUCTION	5 1/2	23	P-110	21902		1873	6493

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21913

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21757	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2019	WOODFORD	268	56	4680	17462	137	FLOWING	318	64/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319 WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
671679	640
671680	640
687062	MULTIUNIT

Perforated Intervals	
From	To
14418	16671
16671	21738

Acid Volumes
63,210 GALLONS OF 15% HCL ACID

Fracture Treatments
273,252 BBLS OF FLUID; 11,602,645 LBS OF PROPPANT

Formation	Top
WOODFORD	13613

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
AMEND TO ADD NEW TEST DATA AND RE-CLASSIFY TO A GAS WELL

Lateral Holes
Sec: 8 TWP: 3N RGE: 4W County: GARVIN SW SE SE SE 51 FSL 378 FEL of 1/4 SEC Depth of Deviation: 13460 Radius of Turn: 2374 Direction: 180 Total Length: 7673 Measured Total Depth: 21913 True Vertical Depth: 14190 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1142172