

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240170000

Completion Report

Spud Date: June 29, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 15, 2018

1st Prod Date: October 15, 2018

Completion Date: October 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOMSEY 6-22-27XHM

Purchaser/Measurer: ENBALE MIDSTREAM

Location: BLAINE 22 15N 11W
SE NE NE NE
616 FNL 265 FEL of 1/4 SEC
Derrick Elevation: 1492 Ground Elevation: 1462

First Sales Date: 10/15/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685083	

Increased Density	
Order No	
664809	
694573	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1492		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9600		828	4310
PRODUCTION	5 1/2	23	P-110 ICY	21978		4267	3610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21978

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2018	MISSISSIPPI	1629	48.5	6262	3844	4165	FLOWING	3612	42/64	2250

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
578803	640
579436	640
695168	MULTIUNIT

Perforated Intervals

From	To
11603	21739

Acid Volumes

86 BBLS OF 15% HCL ACID

Fracture Treatments

393974 BBLS OF FLUID & 20481522 LBS OF SAND

Formation	Top
MISSISSIPPI	10190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 27 TWP: 15N RGE: 11W County: BLAINE

SW SE SE SE

30 FSL 398 FEL of 1/4 SEC

Depth of Deviation: 10953 Radius of Turn: 422 Direction: 181 Total Length: 10375

Measured Total Depth: 21978 True Vertical Depth: 11496 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1141151

Status: Accepted