

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252060000

**Completion Report**

Spud Date: June 20, 2018

OTC Prod. Unit No.: 049-223978

Drilling Finished Date: July 12, 2018

1st Prod Date: August 26, 2018

Completion Date: August 05, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEGATRON 1-6-31WXH

Purchaser/Measurer: ONEOK

Location: GARVIN 7 2N 2W  
NW NW NW NW  
251 FNL 272 FWL of 1/4 SEC  
Latitude: 34.665846528 Longitude: -97.456476623  
Derrick Elevation: 1128 Ground Elevation: 1109

First Sales Date: 09/05/2018

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693877		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1530		445	SURFACE
PRODUCTION	5.5	20.00	P-110	18665		2185	4966

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18686**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2018	WOODFORD	381	42	2279	5982	711	FLOWING		64/64	440

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
678748	640
681184	640
689666	MULTIUNIT

Perforated Intervals	
From	To
8330	18537

Acid Volumes
2,396 BBLS ACID HCL

Fracture Treatments
641,207 BBLS FLUID & 13,232,370 LBS PROP

Formation	Top
WOODFORD	7890

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - ORDER 693877 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

<b>Lateral Holes</b>
Sec: 31 TWP: 3N RGE: 2W County: GARVIN  NE   NE   NW   NW  50 FNL   1302 FWL of 1/4 SEC  Depth of Deviation: 7408 Radius of Turn: 614 Direction: 1 Total Length: 10313  Measured Total Depth: 18686 True Vertical Depth: 7147   End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140798