

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051239950004

**Completion Report**

Spud Date: February 08, 2017

OTC Prod. Unit No.: 051-218629-0-0000

Drilling Finished Date: March 23, 2017

**Amended**

1st Prod Date: April 28, 2017

Amend Reason: RECOMPLETION TO HART FORMATION; PLUG OFF ALL PREV PERFS

Completion Date: April 21, 2017

Recomplete Date: April 01, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: ANNIE HAMPTON 2

Purchaser/Measurer: ONEOK

Location: GRADY 14 5N 5W  
NE NE NW NW  
248 FNL 1100 FWL of 1/4 SEC  
Latitude: 34.90536435 Longitude: -97.70214795  
Derrick Elevation: 1034 Ground Elevation: 1009

First Sales Date: 04/28/2017

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A  
OKLAHOMA CITY, OK 73103-4821

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717480		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	1009		375	SURFACE
PRODUCTION	5 1/2	17	P-110	12907		1775	6650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12925**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9480	CIBP
9435	CIBP
9413	CIBP
9398	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2021	HART	60	43.3	50	833	136	PUMPING	1500	128/128	300

Completion and Test Data by Producing Formation									
Formation Name: HART				Code: 404HART			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
381962		80		9026			9352		
Acid Volumes				Fracture Treatments					
61 BBLS 15% HCL ACID				161,248 GAL FLUID 232,673 LBS OF 40/70 PROPPANT					

Formation	Top
TONKAWA	7335
CHECKERBOARD	8185
HART	8985
SPRINGER	9365
BLACK SHALE	9425
GIBSON	9910
CANEY	10155
SYCAMORE	10265
WOODFORD	10395
HUNTON	10610
CHIMNEY HILL	11080
SYLVAN	11105
VIOLA	11285
BROMIDE	11880
MCLISH	12575

Were open hole logs run? Yes

Date last log run: March 20, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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Status: Accepted	1146253