Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: July 30, 1950

1st Prod Date: August 05, 1950

Amended

Completion Date: September 02, 1950

Amend Reason: CASING PARTED REPAIRED RETURNED TO PRODUCTION

Recomplete Date: April 06, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SAFB /A/ UT (GOODWIN 21) 80 Purchaser/Measurer:

Location: STEPHENS 2 1S 4W First Sales Date:

STEPHENS 2 1S 4W C SE SW NW 330 FSL 990 FWL of 1/4 SEC

Latitude: 34.50074 Longitude: -97.59411 Derrick Elevation: 1067 Ground Elevation: 1057

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29	ARMCO	365		350	SURFACE
PRODUCTION	7	23	J-55	5185		325	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	•		There are	no Liner record	ds to displa	ay.		_

Total Depth: 5200

Packer						
Depth Brand & Type						
There are no Packer records to display.						

PI	ug
Depth	Plug Type
5136	PLUG BACK TOTAL DEPTH

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2021	SIMS	20				1969	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: OIL

Spacing Orders						
Order No	Unit Size					
29987	UNITIZATION					

Perforated Intervals						
From	То					
4960	4982					
4992	5080					

Acid Volumes
86 BBLS 15% MSA ACID

Fracture Treatments
NO FRACTURE TREATMENT DONE

Formation	Тор
SPRINGER	4867
SIMS	4960

Were open hole logs run? Yes Date last log run: July 31, 1950

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CASING PARTED. REPAIRED CASING BROUGHT BACK INTO PRODUCTION, FORM 1003A AND DAILY WORK DETAILS ATTACHED.

OCC - WELL DRILLED IN 1950 LAST PRODUCED 1986 1003'S FILED ON WELL FROM 2017-2020. CASING REPAIRED RE-ACIDIZED AND WELL PUT BACK ON PRODUCTION

OCC - WELL DRILLED IN 1950 WAS MADE PART OF THE SHOLEM ALECHEM /A/ UNIT ORDER NUMBER 29987 IN 1954 AND ZONE SPRINGER RENAMED IN THE UNITIZATION AS THE SIMS SAND.

FOR COMMISSION USE ONLY

1146384

Status: Accepted

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