

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019228770002

Completion Report

Spud Date: October 23, 1983

OTC Prod. Unit No.: 019-035498-0-0000

Drilling Finished Date: November 13, 1983

1st Prod Date: November 18, 1983

Amended

Completion Date: November 25, 1983

Amend Reason: CONVERT TO COMMERCIAL DISPOSAL / SET CIBP 5250 / PERFORATE
SIMS

Recomplete Date: May 07, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: M LUCAS A-3

Purchaser/Measurer:

Location: CARTER 14 1S 3W
N2 SE SE NW
560 FSL 2310 FWL of 1/4 SEC
Latitude: 34.472012 Longitude: -97.48441
Derrick Elevation: 1025 Ground Elevation: 1016

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1070		645	SURFACE
PRODUCTION	5 1/2	14/15.5	K-55	5450		200	1410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5450

Packer	
Depth	Brand & Type
4746	AS1-X

Plug	
Depth	Plug Type
5250	CAST IRON BRIDGE PLUG
5401	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4790	4890

Acid Volumes

8,000 GAL 15% HCl

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SIMS	4790

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RETURNS FOR 5 1/2 PRODUCTION STRING
DETERMINED BY RCBL RAN 3/2021
TUBING 2 7/8 SETTING DEPTH 4,732
OCC - UIC APPROVAL BASED ON EMERGENCY ORDER 718228 EXPIRES 8/7/2021.

FOR COMMISSION USE ONLY

1146408

Status: Accepted