

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245910000

Completion Report

Spud Date: February 13, 2020

OTC Prod. Unit No.: 151-226764-0-0000

Drilling Finished Date: February 28, 2020

1st Prod Date: March 08, 2020

Completion Date: March 07, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SONNY 14-27-17 1H

Purchaser/Measurer: SEMGAS

Location: WOODS 14 27N 17W
SE SE SW SE
258 FSL 1613 FEL of 1/4 SEC
Latitude: 36.81308214 Longitude: -98.99359058
Derrick Elevation: 1797 Ground Elevation: 1779

First Sales Date: 3/8/2020

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708977		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	658		550	SURFACE
PRODUCTION	7	26	P-110	6143		220	3501

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4705	0	0	6033	10738

Total Depth: 10980

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5832	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2020	MISSISSIPPIAN	71	27	570	8028	1292	GASLIFT		128	118

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
708407		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL				36,134 BBLS FRAC FLUID & NO SAND USED					

Formation	Top
MISSISSIPPIAN TVD	5717
MISSISSIPPIAN MD	5906

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC -THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,143' TO TERMINUS AT 10,980'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENTED IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 14 TWP: 27N RGE: 17W County: WOODS NW NE NW NE 155 FNL 1971 FEL of 1/4 SEC Depth of Deviation: 5283 Radius of Turn: 758 Direction: 2 Total Length: 4837 Measured Total Depth: 10980 True Vertical Depth: 5746 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145089</div>