

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245900000

**Completion Report**

Spud Date: February 01, 2020

OTC Prod. Unit No.: 151-226664-0-0000

Drilling Finished Date: February 11, 2020

1st Prod Date: February 19, 2020

Completion Date: February 19, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HESTER 9-27-17 2H

Purchaser/Measurer: WILLIAMS

Location: WOODS 17 27N 17W  
NE NE NE NE  
316 FNL 178 FEL of 1/4 SEC  
Latitude: 36.8258627 Longitude: -99.04285952  
Derrick Elevation: 1780 Ground Elevation: 1762

First Sales Date: 2/19/2020

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705609		705608	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	662		560	SURFACE
PRODUCTION	7	26	P-110	6155		220	3429

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4950	0	0	6038	10988

**Total Depth: 10995**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5767	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2020	MISSISSIPPI LIME	120	25	1306	10883	1772	GASLIFT		128	154

Completion and Test Data by Producing Formation																
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL														
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Formation	Top
MISSISSIPPI LIME TVD	5658
MISSISSIPPI LIME MD	5900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKERS/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,155' TO TERMINUS AT 10,995'. THE 4 1/2" LINER IS NOT CEMENTED. OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTON HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 9 TWP: 27N RGE: 17W County: WOODS  NE   NW   NW   NW  155 FNL   633 FWL of 1/4 SEC  Depth of Deviation: 5378 Radius of Turn: 636 Direction: 358 Total Length: 4840  Measured Total Depth: 10995 True Vertical Depth: 5689 End Pt. Location From Release, Unit or Property Line: 155

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<div style="display: flex; justify-content: space-between;"> <div>Status: Accepted</div> <div>1144827</div> </div>