

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236690000

Completion Report

Spud Date: December 05, 2018

OTC Prod. Unit No.: 04322490400000

Drilling Finished Date: December 24, 2018

1st Prod Date: January 15, 2019

Completion Date: January 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRED 4-19-17 2H

Purchaser/Measurer: PLAINS MARKETING

Location: DEWEY 33 20N 17W
SW SE SW SW
260 FSL 815 FWL of 1/4 SEC
Latitude: 36.15944506 Longitude: -99.0238755
Derrick Elevation: 1849 Ground Elevation: 1833

First Sales Date: 01/15/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694975		685612	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1505	850	420	SURFACE
PRODUCTION	7	29	P-110	10447	3000	465	4227

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	5886	2200	450	9630	15516

Total Depth: 15516

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10326	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2019	MISSISSIPPIAN (LESS UP CHESTER)	205	38	2310	11268	2147	FLOWING	850	56/64	619

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS UP CHESTER)

Code: 359MSLUC

Class: OIL

Spacing Orders

Order No	Unit Size
646339	640

Perforated Intervals

From	To
10655	15523

Acid Volumes

1,493 BBLS 15% HCL

Fracture Treatments

187,992 BBLS OF FLUID & 5,553,943 LBS OF SAND

Formation	Top
BASE HEEBNER SHALE	6265
BASE DOUGLAS SAND	6551
TONKAWA SAND	6686
COTTAGE GROVE SAND	7116
HOGSHOOTER	7418
OSWEGO LIME	7828
MORROW SHALE	8583
MISS. UNCONFORMITY/CHESTER LIME	8819
MANNING	9585
BASE MANNING LIME	9892
MANNING SHALE	9974
UPPER MERAMEC	10077
MIDDLE MERAMEC	10342

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 19N RGE: 17W County: DEWEY

SE SE SW SW

182 FSL 701 FWL of 1/4 SEC

Depth of Deviation: 9894 Radius of Turn: 488 Direction: 181 Total Length: 4957

Measured Total Depth: 15618 True Vertical Depth: 10367 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY

Status: Accepted