#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248470000

Well Name: HANS 3427-1HXW

Drill Type:

Location:

OTC Prod. Unit No.: 063-225598-0-0000

**Completion Report** 

Spud Date: October 02, 2018 Drilling Finished Date: October 19, 2018 1st Prod Date: June 10, 2019 Completion Date: May 22, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENERFIN RESOURCES

First Sales Date: 6/17/2019

Operator: ANTIOCH OPERATING LLC 23947 PO BOX 1557 12 E CALIFORNIA AVE STE 200

OKLAHOMA CITY, OK 73101-1557

SW NE NW NW 583 FNL 960 FWL of 1/4 SEC

HORIZONTAL HOLE

HUGHES 3 8N 12E

	Completion Type	Location Exception	ן ך	Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	683019	11	There are no Increased Density records to display.
	Commingled			

				Casing and Ce	ment				
Туре		Siz	e Weig	ht Grade	F	eet	PSI	SAX	Top of CMT
SURFACE 13.375 48#		J-55	3	95		305	SURFACE		
PRODUCTION		5.9	5 20#	HPC-110	14	632		2580	4160'
				Liner					
Type Size Weight Gra			Grade	Length	PSI	SAX	Тор	o Depth	Bottom Depth
	1		There a	are no Liner reco	ds to disp	lay.			1

### Total Depth: 14647

Pac	ker	PI	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	WOODFORD			1427	142700	1269	FLOWING	981	100	137

ANEY 4229 Were open hole logs run? No   IAYES 4423 Date last log run:   /OODFORD TVD 4573 Explanation:	Formation N	Formation Name: WOODFORD		2: 319WDFD	Class: GAS	
679808   640     678043   640     678043   640     683018   MULTIUNIT     Fracture Treatments     24,000 GAL 15% HCL ACID   398,919 LBS 100-MESH SAND & 2.792,436 LBS 40/70 SAND & 3,706,000 GALS OF FR-522 WATER     ormation     MEY   4229     IAYES   4423     /OODFORD TVD   4573	Spacing	g Orders		Perforated Ir	ntervals	
678043 640   678043 640   683018 MULTIUNIT   Fracture Treatments   24,000 GAL 15% HCL ACID 398,919 LBS 100-MESH SAND & 2,792,436 LBS 40/70 SAND & 3,706,000 GALS OF FR-522 WATER   ormation   ANEY 4229   IAYES 4423   /OODFORD TVD 4573	Order No	Unit Size	F	From	То	
683018   MULTIUNIT     Acid Volumes   Fracture Treatments     24,000 GAL 15% HCL ACID   398,919 LBS 100-MESH SAND & 2,792,436 LBS 40/70 SAND & 3,706,000 GALS OF FR-522 WATER     ormation   Top     ANEY   4229     IAYES   4423     /OODFORD TVD   4573	679808	640	8	8797 13248		
Acid Volumes   Fracture Treatments     24,000 GAL 15% HCL ACID   398,919 LBS 100-MESH SAND & 2,792,436 LBS 40/70 SAND & 3,706,000 GALS OF FR-522 WATER     ormation   Top     ANEY   4229     IAYES   4423     /OODFORD TVD   4573	678043	640		I		
24,000 GAL 15% HCL ACID   398,919 LBS 100-MESH SAND & 2,792,436 LBS 40/70 SAND & 3,706,000 GALS OF FR-522 WATER     ormation   Top     ANEY   4229     IAYES   4423     VOODFORD TVD   4573	683018	MULTIUNIT				
2,792,436 LBS 40/70 SAND &     3,706,000 GALS OF FR-522 WATER     ormation   Top     ANEY   4229     IAYES   4423     VOODFORD TVD   4573	Acid V	olumes		Fracture Trea	atments	
3,706,000 GALS OF FR-522 WATER     ormation   Top     ANEY   4229     IAYES   4423     VOODFORD TVD   4573	24,000 GAL 1	5% HCL ACID				
ANEY 4229   IAYES 4423   /OODFORD TVD 4573			3			
ANEY   4229   Date last log run:     IAYES   4423   Were unusual drilling circumstances encountered? No     /OODFORD TVD   4573   Explanation:	Formation	Тор		Were open hole l	oas run? No	
/OODFORD TVD 4573 Explanation:	CANEY		4229			
/OODFORD TVD 4573 Explanation:	MAYES		4423	Were unusual dril	ling circumstances encountered?	? No
	WOODFORD TVD		4573		<b>3</b> • • • • • • • • • • • • • • • • • • •	
	WOODFORD MD		5548	5548		
	Other Remarks					
ther Remarks					FINAL LOCATION EXCEPTION	NOR THE FINAL

Lateral Holes

Sec: 27 TWP: 9N RGE: 12E County: HUGHES

NE SW NW NW

661 FNL 413 FWL of 1/4 SEC

Depth of Deviation: 3806 Radius of Turn: 1942 Direction: 360 Total Length: 8899

Measured Total Depth: 14647 True Vertical Depth: 4434 End Pt. Location From Release, Unit or Property Line: 413

## FOR COMMISSION USE ONLY

Status: Accepted

June 01, 2020

1145199

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

# 1002A Addendum

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API No.: \$6063248470000

OTC Prod. Unit No.: 063-225598-0-0000

**Completion Report** 

Location Exception Order No

683019

Spud Date: October 02, 2018 Drilling Finished Date: October 19, 2018 1st Prod Date: June 10, 2019 Completion Date: May 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HANS 3427-1HXW

Location: HUGHES 3 8N 12E SW NE NW NW 583 FNL 960 FWL of 1/4 SEC Derrick Elevation: 762 Ground Elevation: 744

ANTIOCH OPERATING LLC 23947 Operator: PO BOX 1557 12 E CALIFORNIA AVE STE 200 OKLAHOMA CITY, OK 73101-1557

Min Gas Allowable: Yes Purchaser/Measurer: ENERFIN RESOURCES

First Sales Date: 6/17/2019

Muttiunit 03-08N-12E (SL): -0-34-09N-12E: 72.38822 225598 -09N-12E: 27.61.18% 225598A

**Increased Density** 

Order No

There are no Increased Density records to display.

	Completion Type		
Х	Single Zone		
	Multiple Zone		
	Commingled	.	

MUPO: 718234

				C	asing and Cen	nent				
1	уре	Si	ze	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE		13.	375	48#	J-55	39	95		305	SURFACE
PRODUCTION		5	.5	20#	HPC-110	146	632		2580	4160'
					Liner					
Туре	Size	Weight	G	Grade	Length	PSI	SAX	Тор	o Depth	Bottom Dept
			· · · ·	There are	no Liner record	ls to displ	ay.			L

Total Depth: 14647

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plu	ig records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	WOODFORD			1427	142700	1269	FLOWING	981	100	137

	C	ompletio	n and Test Da	ata by Producing	g Formation	
Formation N	ame: WOODFORD		Code	e: 319WDFD	Class: GAS	
Spacing	Spacing Orders			Perforate	d Intervals	
Order No	Unit Size		I	From	То	
679808 34	640 H		-	8797	13248	
678043 (27)	678043 (77) 640 H					
683018	MULTIUNIT					
Acid V	Acid Volumes				Treatments	
24,000 GAL 1	24,000 GAL 15% HCL ACID				0-MESH SAND & \$ 40/70 SAND &	
					DF FR-522 WATER	
Formation		Тор		Were open ho	le logs run? No	
CANEY			4229	Date last log r		

CANEY	4229
MAYES	4423
WOODFORD TVD	4573
WOODFORD MD	5548

5

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAS BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 9N RGE: 12E County: HUGHES

NE SW NW NW

661 FNL 413 FWL of 1/4 SEC

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