

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236590001

**Completion Report**

Spud Date: October 05, 2018

OTC Prod. Unit No.: 043-224922

Drilling Finished Date: November 02, 2018

1st Prod Date: January 23, 2019

Completion Date: January 21, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 24/13-19-14 1H

Purchaser/Measurer: PLAINS MARKETING

Location: DEWEY 25 19N 14W  
NE NW NW NE  
200 FNL 2030 FEL of 1/4 SEC  
Latitude: 36.100850166 Longitude: -98.643137958  
Derrick Elevation: 1715 Ground Elevation: 1692

First Sales Date: 1/23/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 700473             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 1509 | 1500 | 615 | SURFACE    |
| PRODUCTION        | 7     | 29     | P-110 | 8815 | 1800 | 285 | 5178       |

| Liner |       |        |       |        |      |     |           |              |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI  | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13 1/2 | P-110 | 10762  | 2810 | 890 | 8613      | 19375        |

**Total Depth: 19375**

| Packer |              | Plug                                  |           |
|--------|--------------|---------------------------------------|-----------|
| Depth  | Brand & Type | Depth                                 | Plug Type |
| 9460   | AS1-X        | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 25, 2019 | MISSISSIPPIAN (LESS CHESTER) | 965         | 42                | 1800        | 1866                    | 981           | FLOWING           | 1100                     | 26/64      | 1826                 |

| Completion and Test Data by Producing Formation |  |           |  |  |  |  |            |  |  |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER)    |  |           |  | Code: 359MSNLC                               |  |  | Class: OIL |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                         |  |  |            |  |  |
| Order No  |  | Unit Size |  | From   |  |  | To         |  |  |
| 686480  |  | 1280      |  | 9530   |  |  | 14652      |  |  |
| 701580  |  | NPT       |  | 14664  |  |  | 19280      |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                          |  |  |            |  |  |
| 3,153 BBLS 15% HCL                              |  |           |  | 394,197 BBL FLUID AND 11,665,250 LBS OF SAND |  |  |            |  |  |
|   |  |           |  |  |  |  |            |  |  |

| Formation                       | Top  |
|---------------------------------|------|
| BASE HEEBNER SHALE              | 6048 |
| TONKAWA SAND                    | 6490 |
| COTTAGE GROVE SAND              | 6995 |
| HOGSHOOTER                      | 7305 |
| OSWEGO LIME                     | 7720 |
| MORROW SHALE                    | 8380 |
| MISS. UNCONFORMITY/CHESTER LIME | 8453 |
| MANNING                         | 8910 |
| BASE MANNING LIME               | 9229 |
| MANNING SHALE                   | 9431 |
| UPPER MERAMEC                   | 9493 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks  |
|--|
| OCC - ORDER 701580 NUNC PRO TUNC FOR 1280 ACRE HORIZONTAL SPACING ORDER 686480 |

| Lateral Holes  |
|--|
| Sec: 13 TWP: 19N RGE: 14W County: DEWEY<br><br>NW SE NW NE<br><br>510 FNL 1990 FEL of 1/4 SEC<br><br>Depth of Deviation: 9009 Radius of Turn: 344 Direction: 2 Total Length: 9826<br><br>Measured Total Depth: 19375 True Vertical Depth: 9218 End Pt. Location From Release, Unit or Property Line: 510 |

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