

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233950000

Completion Report

Spud Date: January 21, 2020

OTC Prod. Unit No.: 003-226662-0-0000

Drilling Finished Date: January 31, 2020

1st Prod Date: February 09, 2020

Completion Date: February 09, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BUCK TRUST 3-25-11 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 10 25N 11W
NE NW NW NE
254 FNL 2011 FEL of 1/4 SEC
Latitude: 36.665842297 Longitude: -98.366910664
Derrick Elevation: 1230 Ground Elevation: 1214

First Sales Date: 2/9/2020

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698640		698691	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	491		440	SURFACE
PRODUCTION	7	26	P-110	6060		225	3184

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4800	0	0	5948	10748

Total Depth: 10910

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5752	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2020	MISSISSIPPIAN	218	38	3147	14435	2622	GASLIFT		128	225

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
621136	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
262 BBLS 15% HCL		36,209 BBLS FRAC FLUID & NO SAND USED			

Formation	Top
MISSISSIPPIAN TVD	5701
MISSISSIPPIAN MD	5857

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC- THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,060' TO TOTAL DEPTH AT 10,910'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 3 TWP: 25N RGE: 11W County: ALFALFA NE NW NW NE 186 FNL 2032 FEL of 1/4 SEC Depth of Deviation: 5275 Radius of Turn: 587 Direction: 358 Total Length: 4850 Measured Total Depth: 10910 True Vertical Depth: 5706 End Pt. Location From Release, Unit or Property Line: 186

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<div>Status: Accepted</div> <div>1144824</div>