Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35125239360001

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: May 30, 2018

Drilling Finished Date: June 11, 2018

1st Prod Date:

Completion Date: August 04, 2018

Purchaser/Measurer:

First Sales Date:

Well Name: HANKS 2-15

Location: POTTAWATOMIE 15 10N 3E C SE SE NW 2310 FNL 2310 FWL of 1/4 SEC Derrick Elevation: 999 Ground Elevation: 0

STRAIGHT HOLE

Operator: K S OIL COMPANY INC 2739

3100 S BERRY RD STE 210 NORMAN, OK 73072-7480

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	There are no Location Exception records to display.	11	There are no Increased Density records to display.
	Commingled			

	Casing and Cement									
	Туре		ze Weigh	t Grade	Fe	et	PSI SAX		Top of CMT	
CON	CONDUCTOR SURFACE		4		()				
SU			/8 24	J-55	710					
PRO	PRODUCTION		/2 15.5	J-55	49	87	7		4790	
Liner										
Туре	e Size Weight Grade Lengtl		Length	PSI	PSI SAX		Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 5511

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2018 BARTLESVILLE				20		50		80			
			Con	npletion and	d Test Data	by Producing F	ormation		-	-	
Formation Name: BARTLESVILLE					Code: 404BRVL Class: DRY						
Spacing Orders						Perforated I					
Orde	Order No Unit Size				From To				1		
323921 40				4910 4930							
Acid Volumes						Fracture Tre					
2,000 GALLONS 7.50%					480 BARRELS FRAC FLUID, 15,120 POUNDS 20/40 BRADY SAND						
Formation			т.	ор		Nere open hole l	oas run? Ye	s			
BARTLESVILLE											

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL WAS PLUGGED 12/13/2018. OCC - OCC IS WORKING WITH THE OPERATOR TO SUBMIT THE 1002C FOR SURFACE CASING AND REPORT TO FRACFOCUS.

FOR COMMISSION USE ONLY

Status: Accepted

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