

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015221150002

Completion Report

Spud Date: December 13, 1990

OTC Prod. Unit No.: 015-94039

Drilling Finished Date: March 06, 1991

Amended

1st Prod Date: March 17, 1991

Amend Reason: RECOMPLETE TO MARCHAND

Completion Date: May 26, 1991

Recomplete Date: June 15, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: MAD MAX CAMPGROUND 1-33

Purchaser/Measurer: DCP

Location: CADD0 33 6N 9W
W2 NE4 SE4 SW4
990 FSL 2180 FWL of 1/4 SEC
Latitude: 34.944555555556 Longitude: 98.156027777778
Derrick Elevation: 1447 Ground Elevation: 1430

First Sales Date: 6/13/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709913		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H40	44		32	SURFACE
SURFACE	9 5/8	36	K	1052	1500	500	SURFACE
PRODUCTION	5 1/2	17	N80	10778	4000	650	8600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.04	N80	9829	0	100		8850

Total Depth: 10800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		9950	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2019	MARCHAND	5.01	39.5	8	1597	5	PUMPING	3990		

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

Order No	Unit Size
509009	640

Perforated Intervals

From	To
9800	9820

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH 2424 BBLS AND 161,600# GARNET RESIN SA

Formation	Top
ROWE	5290
NILES	5830
HOXBAR	6090
CULP-MELTON	7250
MEDRANO	9270
MARCHAND	9397
CULP	10111
MELTON	10459

Were open hole logs run? Yes

Date last log run: March 03, 1991

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RAN AND SET 4 1/2" LINER INSIDE 5 1/2" CSG. CEMENTED WITH 100 SXS CLASS H. TOC @ 8850'

Bottom Holes

Sec: 33 TWP: 6N RGE: 9W County: CADDO

SE SE SW

302 FSL 2104 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 10800 True Vertical Depth: 10759 End Pt. Location From Release, Unit or Property Line: 302

FOR COMMISSION USE ONLY

Status: Accepted

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