

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243220000

Completion Report

Spud Date: December 07, 2021

OTC Prod. Unit No.: 081-227531-0-0000

Drilling Finished Date: December 26, 2021

1st Prod Date: March 02, 2022

Completion Date: March 02, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JANZEN 1-32 HP

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 32 14N 5E
SW SW SW SW
130 FSL 161 FWL of 1/4 SEC
Latitude: 35.63765 Longitude: -96.80398
Derrick Elevation: 849 Ground Elevation: 833

First Sales Date: 03/02/2022

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723369		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	430		225	SURFACE
PRODUCTION	7 & 5/2	29 & 17	N-80	7343		850	2300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7346

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	PRUE	20.88	40.2	343	16427	3785	PUMPING	120	0/64	300

Completion and Test Data by Producing Formation	
Formation Name: PRUE	Code: 404PRUE
Class: GAS	

Spacing Orders	
Order No	Unit Size
720929	320

Perforated Intervals	
From	To
4240	7311

Acid Volumes
17,598 GALLONS

Fracture Treatments
1,572,680 POUNDS PROPPANT 15,719 BARRELS 25 POUND LINEAR & XLINK GEL

Formation	Top
PRUE	3580
AVANT LIME	2063
HOGSHOOTER	2400
CHECKERBOARD LIME	2710
OSWEGO LIME	3540

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECT RADIUS OF TURN AND TOTAL LENGTH ON LATERAL PER OPERATOR. PROD CSG 7" TO 5 1/2" W/ CROSSOVER @ 3138' LANDING POINT @ 4145' MD & 3604' TVD; TOP PERF @ 4,240' MD, BTM PERF @ 7311' MD. FRAC JOB WAS REPORTED TO FRAC FOCUS ON 03-14-2022

Lateral Holes
Sec: 32 TWP: 14N RGE: 5E County: LINCOLN NE NW SE NW 1474 FNL 1883 FWL of 1/4 SEC Depth of Deviation: 3050 Radius of Turn: 554 Direction: 18 Total Length: 3201 Measured Total Depth: 7346 True Vertical Depth: 3582 End Pt. Location From Release, Unit or Property Line: 757

FOR COMMISSION USE ONLY	
Status: Accepted	1147710