

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268830001

**Completion Report**

Spud Date: July 02, 2022

OTC Prod. Unit No.: 073-230382-0-0000

Drilling Finished Date: August 14, 2022

1st Prod Date: February 11, 2023

Completion Date: February 11, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: CORNER POCKET 1707 4LOHX-25

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 2/10/23

Location: KINGFISHER 36 17N 7W  
NW NW NE NW  
206 FNL 1423 FWL of 1/4 SEC  
Latitude: 35.912322 Longitude: -97.902174  
Derrick Elevation: 1054 Ground Elevation: 1036

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735558		726154	
	Commingled			726155	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	403	500	205	SURFACE
INTERMEDIATE	7	26	P-110	7996	1500	345	4488

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8195	5000	580	7873	16068

**Total Depth: 16068**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2023	MISSISSIPPIAN (LESS CHESTER	235	42.5	508	2162	2165	PMPG	880	64/64	239

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER

Code: MISSISS1

Class: OIL

Spacing Orders

Order No

Unit Size

651516

640

651853

640

735557

MULTIUNIT

Perforated Intervals

From

To

8180

13313

13313

15955

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

383,940 BBLs TREATED FRAC WATER

17,480,272# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER	8180

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- THE FINAL ORDER 734557 IS AN EXCEPTION TO GENERAL RULE 165:3-28(C)(2)(B)

Lateral Holes

Sec: 24 TWP: 17N RGE: 7W County: KINGFISHER

NE NW NW SE

100 FNL 1986 FEL of 1/4 SEC

Depth of Deviation: 7478 Radius of Turn: 508 Direction: 359 Total Length: 7775

Measured Total Depth: 16068 True Vertical Depth: 7798 End Pt. Location From Release, Unit or Property Line: 1986

FOR COMMISSION USE ONLY

Status: Accepted

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