Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35083244690000

OTC Prod. Unit No.: 083-230306-0-0000

Completion Report

Spud Date: February 28, 2023

Drilling Finished Date: March 10, 2023

1st Prod Date: March 26, 2023

Completion Date: March 22, 2023

Drill Type: HORIZONTAL HOLE

Well Name: JAMES WILLSON 6-16-4 1HO

Location: LOGAN 6 16N 4W NE NE NW NW 215 FNL 1041 FWL of 1/4 SEC Latitude: 35.897897 Longitude: -97.670699 Derrick Elevation: 1055 Ground Elevation: 1030

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521 Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS First Sales Date: 3/26/2023

| | Completion Type | | Location Exception |] | Increased Density |
|---|-----------------|----|--------------------|---|--|
| Х | Single Zone | | Order No | 1 | Order No |
| | Multiple Zone | | 735408 | 1 | There are no Increased Density records to display. |
| | Commingled | 1. | | - | |

| | | | | c | asing and Cer | nent | | | | |
|--------------|------|------|-------|--------|---------------|------------|-----|-----------|------|--------------|
| Туре | | | Size | Weight | Grade | Grade Feet | | PSI | SAX | Top of CMT |
| SURFACE | | | 9.625 | 36 | J-55 | 41 | 0 | 500 | 175 | SURFACE |
| INTERMEDIATE | | | 7 | 26 | P-110 | 65 | 72 | 2000 | 215 | 2870 |
| | | | | | Liner | | | | | |
| Туре | Size | Weig | ht | Grade | Length | PSI | SAX | Top Depth | | Bottom Depth |
| LINER | 4.5 | 11 | | P-110 | 4247 | 1500 | 365 | | 6260 | 10507 |

Total Depth: 10508

| Pao | ker | Plug | | | | |
|--------------------|-----------------------|-------------------|---------------------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug | records to display. | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 12, 2023 | OSWEGO | 85 | 44 | 621 | 7305 | 173 | ESP | | 128 | 165 |

| | Comp | letion and Test Da | ata by Producing Fo | ormation | | |
|--------------|--------------------|--------------------|---------------------|---------------------------|------------|--|
| Formation Na | ame: OSWEGO | Code | :: 404OSWG | | | |
| Spacing | Orders | | Perforated In |] | | |
| Order No | F | rom | То | 1 | | |
| 732900 640 | | | 6585 | 10508 | | |
| Acid Vo | lumes | | Fracture Trea | 7 | | |
| 3,677 BBLS | 3,677 BBLS 15% HCL | | | 51,377 BBLS / NO SAND | | |
| ormation | Тор | | Were open hole lo | oas run? No | | |
| DSWEGO | 5998 | Date last log run: | | | | |
| | | | Were unusual drill | ling circumstances encour | ntered? No | |
| | | | Explanation: | | | |

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 16N RGE: 4W County: LOGAN

NE SE SW SW

340 FSL 1241 FWL of 1/4 SEC

Depth of Deviation: 5364 Radius of Turn: 895 Direction: 177 Total Length: 3923

Measured Total Depth: 10508 True Vertical Depth: 6173 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

Status: Accepted

1150015