

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260350000

Completion Report

Spud Date: July 22, 2018

OTC Prod. Unit No.: 073-224112

Drilling Finished Date: August 09, 2018

1st Prod Date: September 04, 2018

Completion Date: September 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAREDO 18-08-23 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 26 18N 8W
NE NW NW NW
185 FNL 620 FWL of 1/4 SEC
Latitude: 36.0142497 Longitude: -98.03010371
Derrick Elevation: 1076 Ground Elevation: 1051

First Sales Date: 09/04/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 693543 | | There are no Increased Density records to display. | |
| | Commingled | 705624* | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 458 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8143 | | 280 | 4371 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5346 | 0 | 0 | 7483 | |

Total Depth: 12829

| Packer | |
|--------------|------------------------------------|
| Depth | Brand & Type |
| 8143 - 12829 | SWELL PACKERS OPEN HOLE COMPLETION |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 20, 2018 | MISSISSIPPI LIME | 231 | 42 | 418 | 1809 | 2405 | ESP | | 64 | 170 |

| | |
|--|----------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPI LIME | Code: 351MSSLM |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 674809 | 640 |

| Perforated Intervals | |
|--|----|
| From | To |
| There are no Perf. Intervals records to display. | |

| Acid Volumes | |
|--------------------|--|
| 48,268 GAL 15% HCL | |

| Fracture Treatments | |
|--|--|
| 2,272,540 LBS 100 MESH SAND; 9,899,780 LBS 30/50 SAND; 12,172,320 GAL SLICKWATER | |

| Formation | Top |
|------------------|------|
| CHECKERBOARD | 6455 |
| BIG LIME | 6682 |
| OSWEGO 3 | 6843 |
| VERDIGRIS | 6948 |
| PINK LIME | 7035 |
| CHESTER | 7245 |
| MANNING | 7435 |
| MISSISSIPPI LIME | 7697 |
| MRMC SH 1 | 7743 |
| MRMC SH 2 | 7806 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8143' TO TERMINUS AT 12829', THE 4 1/2 LINER IS NOT CEMENTED. |
| OCC - PEFORATIONS FROM 8143 - 12829 |
| OCC -* ORDER 705624 NUNC PRO TUNC FOR ORDER 693543. |

| |
|---|
| Lateral Holes |
| Sec: 23 TWP: 18N RGE: 8W County: KINGFISHER SE NW NW NW 400 FNL 359 FWL of 1/4 SEC Depth of Deviation: 7411 Radius of Turn: 468 Direction: 355 Total Length: 4682 Measured Total Depth: 12829 True Vertical Depth: 7796 End Pt. Location From Release, Unit or Property Line: 400 |

