

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263370002

Completion Report

Spud Date: August 28, 2019

OTC Prod. Unit No.: 019-2264550-0-0000

Drilling Finished Date: October 23, 2019

1st Prod Date: November 23, 2019

Amended

Completion Date: November 23, 2019

Amend Reason: CHANGE WELL NAME TO WAGNER 1-17HW

Drill Type: HORIZONTAL HOLE

Well Name: WAGNER 1-17HW

Purchaser/Measurer: ENABLE MIDSTREAM
PARTNERS

First Sales Date: 11/23/2019

Location: CARTER 16 2S 2W
SW SW SW SW
229 FSL 230 FWL of 1/4 SEC
Latitude: 34.376864 Longitude: -97.421403
Derrick Elevation: 1013 Ground Elevation: 983

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708609		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	110			
SURFACE	13 3/8	55	J-55	1507		715	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10795		1768	1500
PRODUCTION	5 1/2	20	P-110	18274		2654	1367

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18388

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2019	WOODFORD	91	47	3240	35604	4567	FLOWING	1465	64	561

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
705448		640		12853			18081			
Acid Volumes				Fracture Treatments						
1,003 BBLS 15% HCL				210,716 BBLS FLUID & 10,240,260 LBS OF SAND						

Formation	Top
WOODFORD	12853

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - MULTIUNIT CD 201903738 WAS DISMISSED. ONLY SECTION 17 WAS COMPLETED PER FINAL LOCATION EXCEPTION 708609 (CD 201903739).

Lateral Holes
Sec: 8 TWP: 2S RGE: 2W County: CARTER NE SE NE SE 136 FSL 1071 FEL of 1/4 SEC Depth of Deviation: 7292 Radius of Turn: 5641 Direction: 358 Total Length: 5182 Measured Total Depth: 18388 True Vertical Depth: 10162 End Pt. Location From Release, Unit or Property Line: 136

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145547</div>

11/23/2019

check allowable ✓

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Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 019263370000

Completion Report

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OTC Prod. Unit No.: 019-2264550

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1st Prod Date: November 23, 2019

Completion Date: November 23, 2019

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SW SW SW SW
229 FSL 230 FWL of 1/4 SEC
Latitude: 34.376864 Longitude: -97.421403
Derrick Elevation: 1013 Ground Elevation: 983

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 11/23/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708609		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	110			
SURFACE	13 3/8	55	J-55	1507		715	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10795		1768	1500
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Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18388

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

March 17, 2020

1 of 2

E2

12-9-19

319 WDFD

1465 psi

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2019	WOODFORD	91	47	3240	35604	4567	FLOWING	1465	64	561

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
703581 (S)	640 (V)
705448 (17)	640 (V) ✓

Perforated Intervals

From	To
12853	18081

Acid Volumes

1003 BBLS 15% HCl

Fracture Treatments

210,716 BBLS FLUID & 10,240,260 LBS OF SAND

Formation	Top
WOODFORD	12853

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 2S RGE: 2W County: CARTER

SW SW SE SE

137 FSL 1018 FEL of 1/4 SEC

Depth of Deviation: 7292 Radius of Turn: 5641 Direction: 360 Total Length: 5182

Measured Total Depth: 18388 True Vertical Depth: 10162 End Pt. Location From Release, Unit or Property Line: 137

FOR COMMISSION USE ONLY

1144566

Status: Accepted