## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011242920000

OTC Prod. Unit No.: 011-230450-0-0000

**Completion Report** 

Spud Date: January 27, 2022 Drilling Finished Date: March 29, 2022

1st Prod Date: October 23, 2022 Completion Date: October 23, 2022

Drill Type: HORIZONTAL HOLE

Well Name: DAKOTA CAROL 27\_34-15N-10W 3HX

Location: BLAINE 27 15N 10W SE NW NW NE 388 FNL 2069 FEL of 1/4 SEC Latitude: 35.75321538 Longitude: -98.24964674 Derrick Elevation: 1521 Ground Elevation: 1496

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015 Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 10/23/2022

	Completion Type	Location Exception	Increased Density				
X	Single Zone	Order No	Order No 721252				
	Multiple Zone	730199					
	Commingled		730202				
L	11	Casing an	nd Cement				

Casing and Cement											
٦	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SUI	SURFACE		3 3/8"	54.5#	J-55	61	5	1500	360	SURFACE	
INTER	INTERMEDIATE		5/8"	32#	P-110	95	9554		600	6021	
PRODUCTION		5	1/2"	20#	P-110	214	47	12500	1805	3823	
Liner											
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Top Depth Bottom De		
There are no Liner records to display.											

## Total Depth: 21447

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	er records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2022 ALL ZONES PRODUCING		791	50.8	4564	5773	1669	FLOWING	28	36/64	
		Cor	npletion and	Test Data k	by Producing F	ormation				
	Formation Name: MISSI	SSIPPI SOLI	D	Code: 35	1MSSSD	С	lass: OIL			
Spacing Orders				Perforated Intervals						
Order No Unit Size				From To						
646548		640			118		16207			
7301	95 ML	JLTIUNIT			•					
	Acid Volumes				Fracture Tre	7				
There ar	e no Acid Volume records	to display.		16,770,012 GALLONS FRAC FLUID						
				32,909,810 POUNDS PROPPANT						
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders				Perforated Intervals					
Order	Order No Unit Size			Fron	n	1	о			
641407 64		640		1620	7	21270				
7301	95 ML	JLTIUNIT								
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC'D WITH MISSISSIPPI SOLID						
Formation		lт	ор							
MISSISSIPPI SOLID			•	Were open hole logs run? No 9500 Date last log run:						
				Were unusual drilling circumstances encounte Explanation:						

## Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 15N RGE: 10W County: BLAINE

SW SE SE SW

59 FSL 2111 FWL of 1/4 SEC

Depth of Deviation: 10449 Radius of Turn: 366 Direction: 175 Total Length: 10632

Measured Total Depth: 21447 True Vertical Depth: 10998 End Pt. Location From Release, Unit or Property Line: 59

## FOR COMMISSION USE ONLY

Status: Accepted

1148933