Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242940000 **Completion Report** Spud Date: February 12, 2022

OTC Prod. Unit No.: 011-230510-0-0000 Drilling Finished Date: March 08, 2022

1st Prod Date: October 23, 2022

Completion Date: October 23, 2022

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DAKOTA CAROL 27_34-15N-10W 5HX Purchaser/Measurer: ENLINK

Location: BLAINE 27 15N 10W First Sales Date: 10/23/2022

SE NW NW NE 388 FNL 2009 FEL of 1/4 SEC

Latitude: 35.75321567 Longitude: -98.2494445 Derrick Elevation: 0 Ground Elevation: 0

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception						
Order No						
730201						

Increased Density							
Order No							
721252							
730202							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	618	1500	360	SURFACE	
INTERMEDIATE	8 5/8"	32#	P-110	9483	3206	330	4659	
PRODUCTION	6 & 5 1/2"	24.5 & 20#	P-110	21529	12500	1805	3893	

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 21529

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

December 28, 2022 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Nov 06, 2022	ALL ZONE	S 1085	50.8	4758	4384	1432	FLOWING	Fressure	36/64	riessuie
1407 00, 2022	NOV 06, 2022 ALL ZONES 1085 PRODUCING 1085						TEOWING		30/04	
		c	ompletion an	d Test Data	by Producing F	ormation				
	Formation Nam	ne: MISSISSIPPI SC	DLID	Code: 3	351MSSSD	C	lass: OIL			
	Spacing O	rders			Perforated I	ntervals		\neg		
Orde	er No	Unit Size		Fro	om	7	Го	\dashv		
646	548	640		112	04	16	274			
730	197	MULTIUNIT			· ·					
	Acid Volu	mes			Fracture Tre	atments		\neg		
There a	are no Acid Volume	e records to display.		21,8	852,138 GALLON	NS FRAC FL	UID	\dashv		
				40	,953,358 POUND	S PROPPAI	NT			
	Formation Nam	ne: MISSISSIPPIAN		Code: 3	959 MSSP Perforated I		lass: OIL			
Order No Unit Size				Fro	om	7	Го	\dashv		
641	641407 640			16274 21116			\dashv			
730197 MULTIUNIT					I .					
	Acid Volu	mes			Fracture Tre	atments				
There a	are no Acid Volume	e records to display.		FRAC'D WITH MISSISSIPPI SOLID						
Formation MISSISSIPPIS	SOLID		Тор	Were open hole logs run? No						
INIOSISSIFFI					Date last log run:					
					Were unusual dri Explanation:	illing circums	tances enco	untered? No		
					·					
Other Remark	<u></u>									
	Other Remarks.									
THEIR AIR IIU C	Zuiei Neillaiks.									

December 28, 2022 2 of 3

Lateral Holes

Sec: 34 TWP: 15N RGE: 10W County: BLAINE

SE SW SE SE

53 FSL 801 FEL of 1/4 SEC

Depth of Deviation: 10448 Radius of Turn: 305 Direction: 177 Total Length: 10776

Measured Total Depth: 21529 True Vertical Depth: 10972 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1148942

Status: Accepted

December 28, 2022 3 of 3