

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238210001

Completion Report

Spud Date: August 07, 2006

OTC Prod. Unit No.: 083-119789-0-0000

Drilling Finished Date: September 19, 2006

Amended

1st Prod Date: December 11, 2006

Amend Reason: RECOMPLETION

Completion Date: December 11, 2006

Recomplete Date: September 18, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MACY 1-34

Purchaser/Measurer: ETC

Location: LOGAN 34 18N 3W
E2 E2 SE SW
660 FSL 2490 FWL of 1/4 SEC
Latitude: 35.987293 Longitude: -97.506521
Derrick Elevation: 0 Ground Elevation: 1001

First Sales Date: 09/15/2022

Operator: SANDROCK ENERGY LLC 24492

PO BOX 13553
OKLAHOMA CITY, OK 73113-1553

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730810		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	328		175	SURFACE
PRODUCTION	7	26	N-80	5606		400	2606

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5460	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2022	OSWEGO	3	32	25	8333	10	PUMPING	150	64/64	45

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
4903	80

Perforated Intervals

From	To
5338	5370

Acid Volumes

3,500 GALLONS

Fracture Treatments

NONE

Formation	Top
BIG LIME	5212
OSWEGO	5309
SKINNER	5527
MISSISSIPPI	5593

Were open hole logs run? Yes

Date last log run: August 19, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 18N RGE: 3W County: LOGAN

SW NW NE SE

2245 FSL 1153 FEL of 1/4 SEC

Depth of Deviation: 5610 Radius of Turn: 70 Direction: 45 Total Length: 2247

Measured Total Depth: 7978 True Vertical Depth: 5687 End Pt. Location From Release, Unit or Property Line: 1153

Sec: 34 TWP: 18N RGE: 3W County: LOGAN

SE NW NW SW

2253 FSL 851 FWL of 1/4 SEC

Depth of Deviation: 5618 Radius of Turn: 28 Direction: 45 Total Length: 2247

Measured Total Depth: 8150 True Vertical Depth: 5646 End Pt. Location From Release, Unit or Property Line: 852

FOR COMMISSION USE ONLY

Status: Accepted

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