

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242930000

Completion Report

Spud Date: February 05, 2022

OTC Prod. Unit No.: 011-230870-0-0000

Drilling Finished Date: March 19, 2022

1st Prod Date: October 23, 2022

Completion Date: October 23, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DAKOTA CAROL 27_34-15N-10W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 27 15N 10W
SE NW NW NE
388 FNL 2039 FEL of 1/4 SEC
Latitude: 35.75317106 Longitude: -98.24920459
Derrick Elevation: 1521 Ground Elevation: 1495

First Sales Date: 10/23/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730200		721252	
	Commingled			730202	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	617	1500	360	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9435	3206	620	6021
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	21217	12500	1805	3892

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21228

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2022	ALL ZONES PRODUCING	967	50.8	4336	4482	1369	FLOWING	18	36/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
646548		640		11060			15976		
730196		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				21,959,238 GALLONS FRAC FLUID					
				41,126,880 POUNDS PROPPANT					

Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
641407	640	15976	21074		
730196	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC'D WITH MISSISSIPPI SOLID			

Formation	Top
MISSISSIPPI SOLID	9640

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 15N RGE: 10W County: BLAINE

SE SW SW SE

52 FSL 2058 FEL of 1/4 SEC

Depth of Deviation: 10341 Radius of Turn: 443 Direction: 182 Total Length: 10444

Measured Total Depth: 21228 True Vertical Depth: 10988 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

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Status: Accepted