

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022610003

Completion Report

Spud Date: June 07, 1950

OTC Prod. Unit No.: 137-023712-0-0476

Drilling Finished Date: June 23, 1950

Amended

1st Prod Date: June 27, 1950

Amend Reason: RAN LINER , PUT BACK ON INJECTION

Completion Date: July 20, 1950

Recomplete Date: December 16, 2022

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT 102

Purchaser/Measurer:

Location: STEPHENS 2 1S 4W
C NW NW SW
2310 FSL 330 FWL of 1/4 SEC
Latitude: 34.49871 Longitude: -97.59613
Derrick Elevation: 1068 Ground Elevation: 1056

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10 3/4	29		340		350	SURFACE
PRODUCTION		7	20	J-55	5184		325	3080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			4876	0	370	0	4876

Total Depth: 5200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4838	ASIX PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4960	5097
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SPRINGER	4960

Were open hole logs run? Yes

Date last log run: June 23, 1950

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RAN NEW LINER CEMENTING REPORT ATTACHED. PUMPED 225 SACKS -LITE A AND 145 SACKS DOWN 4876' OF 4.5 CASING INSIDE 7" CASING, CIRCULATED TO SURFACE. MIT APPROVED, PUT BACK ON INJECTION. OCC - UIC PERMIT NUMBER 1400590019 EXCEPTION ORDER NUMBER 617464

FOR COMMISSION USE ONLY

1149361

Status: Accepted