

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019253010001

Completion Report

Spud Date: September 08, 2009

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2009

Amended

1st Prod Date: October 03, 2009

Amend Reason: CONVERT TO INJECTION

Completion Date: October 01, 2009

Recomplete Date: October 18, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: AKERS 55

Purchaser/Measurer:

Location: CARTER 5 2S 2W
NW SE SE NE
402 FSL 2281 FWL of 1/4 SEC
Derrick Elevation: 999 Ground Elevation: 992

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	1512		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1550

Packer	
Depth	Brand & Type
1300	ARROW TENSION

Plug	
Depth	Plug Type
1512	CASING SHOE + CEMENT
1512	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1336	1390

Acid Volumes

NONE

Fracture Treatments

230 SACKS CEMENT, 240 BARRELS SALTWATER

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: September 09, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CONVERT TO INJECTION WELL. PERMIT NUMBER 2003760012

FOR COMMISSION USE ONLY

Status: Accepted	1144474
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API NO. 019-25301-01
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 03 2020

☐ ORIGINAL
☒ AMENDED (Reason)

CONVERT TO INS.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

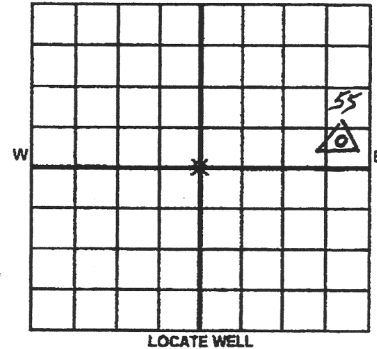
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/8/09
DRIG FINISHED DATE 9/9/09
DATE OF WELL COMPLETION 10/1/09
1st PROD DATE 10/3/09
RECOMP DATE 10/18/19
Longitude (if known)
Latitude (if known)

COUNTY CARTER SEC 5 TWP 25 RGE 2W
LEASE NAME AKERS
NW 1/4 SE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 402 FWL OF 1/4 SEC 2281
ELEVATION Derrick FL 999 Ground 992
OPERATOR NAME KODIAK OIL & GAS, INC. OTC / OCC OPERATOR NO. 23226-0
ADDRESS 204 N. WALNUT ST.
CITY MUENSTER STATE TX ZIP 76252

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J	1512		250	5 SURF
LINER							

PACKER @ 1300 BRAND & TYPE ARROW TENSION PLUG @ 1512 TYPE Casing Plug Cement TYPE TOTAL DEPTH 1550
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PBT 1512

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DEESG						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INS						
PERFORATED INTERVALS	1336-1390 (OA)						
ACID/VOLUME	none						
FRACTURE TREATMENT (Fluids/Prop Amounts)	230 sacks cement 240 Bbls saltwater						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS DATE 10/18/19 580-220-8455
1515 WARD RD. AROMORE, OK. 73401 JCLAWS@HOTMAIL.COM
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

AKERS

WELL NO

55

NAMES OF FORMATIONS	TOP
SEE ORIG	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

9/9/09

Was CO₂ encountered?☐ yes ☒ no at what depths? _____Was H₂S encountered?☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered?

☐ yes ☒ no

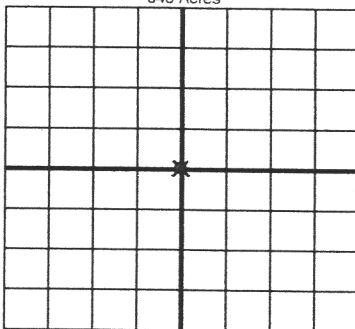
If yes, briefly explain below

Other remarks

CONVERT TO INS. WELL

Permit 2003760012

640 Acres

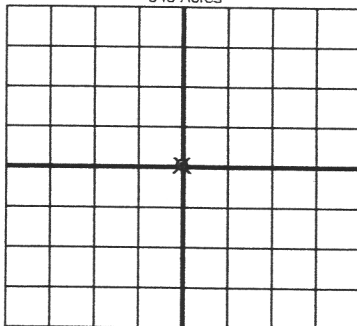


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: