

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019255140001

**Completion Report**

Spud Date: March 15, 2011

OTC Prod. Unit No.:

Drilling Finished Date: March 16, 2011

**Amended**

1st Prod Date: April 28, 2011

Amend Reason: CONVERT TO INJECTION

Completion Date: April 28, 2011

Recomplete Date: October 18, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BRADY B 89

Purchaser/Measurer:

Location: CARTER 5 2S 2W  
NE NE SE NW  
1155 FSL 2475 FWL of 1/4 SEC  
Derrick Elevation: 1071 Ground Elevation: 1064

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	2196		405	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2202**

Packer	
Depth	Brand & Type
1900	ARROW TENSION

Plug	
Depth	Plug Type
2196	CASING SHOE + CEMENT
2196	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1920	2166
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes  
Date last log run: March 16, 2011  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
CONVERT TO INJECTION. PERMIT NUMBER 2003760013

FOR COMMISSION USE ONLY

1144473

Status: Accepted

API NO. AP-28509  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

019-25514-01

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JAN 03 2020

☐ ORIGINAL  
☒ AMENDED (Reason)

CONVERT TO INS.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

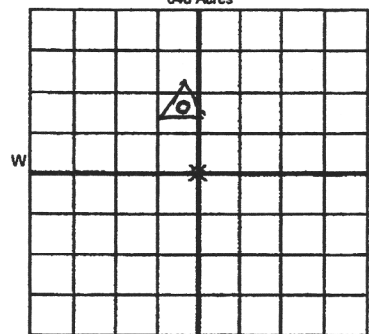
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 5 TWP 25 RGE 2W DATE OF WELL COMPLETION 4/28/11  
LEASE NAME BRADY 'B' WELL NO. 89 1st PROD DATE 4/28/11  
NE 1/4 NE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 1155 FWL OF 1/4 SEC 2475 RECOMP DATE 10/18/19  
ELEVATION Derrick FL 1071 Ground 1064 Latitude (if known) Longitude (if known)  
OPERATOR NAME KODIAK OIL & GAS, INC. OTC / OCC OPERATOR NO. 23226-0  
ADDRESS 264 N. WALNUT ST.  
CITY MUNSTER STATE TX ZIP 76252

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>19.5</u>	<u>J</u>	<u>2196</u>		<u>405</u>	<u>SURF</u>
LINER							

PACKER @ 1900 BRAND & TYPE ARROW TENSION PLUG @ 2196 TYPE Casing Shoe PLUG @ 2196 TYPE Shoe TOTAL DEPTH 2202  
PACKER @        BRAND & TYPE        PLUG @        TYPE        PLUG @        TYPE        PBD 2196

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Hoxbar</u>	<u>DEESE</u>				
SPACING & SPACING						
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>INS</u>	<u>INS</u>				
PERFORATED INTERVALS		<u>1920-2166</u>				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS JOHN R. LAWS 10/18/19 580-220-8455  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
1515 WARD RD., ARDMORE OK. 73401 JRLAWS@HOTMAIL.COM  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

BRADY 'B'

WELL NO.

89

NAMES OF FORMATIONS

TOP

SEE OR 16

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

3/16/11

Was CO<sub>2</sub> encountered?☐ yes ☒ no at what depths?Was H<sub>2</sub>S encountered?☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

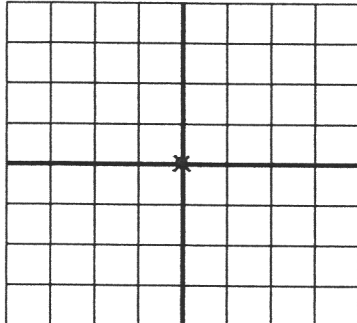
☐ yes ☒ no

If yes, briefly explain below

Other remarks:

CONVERT TO NJ Permit 2008760013

640 Acres



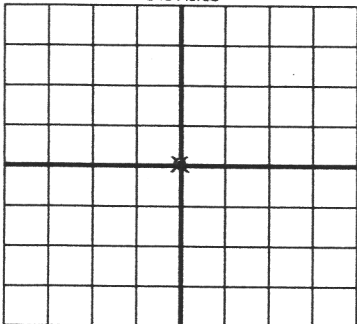
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

## LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

## LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line