

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35005204560001

Completion Report

Spud Date: October 12, 2014

OTC Prod. Unit No.: 005-226112-0-0000

Drilling Finished Date: December 28, 2014

Amended

1st Prod Date: November 19, 2019

Amend Reason: COMPLETION OF PIPELINE / WELL NOW PRODUCING

Completion Date: April 28, 2015

Recomplete Date: November 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COCHRAN IH-20

Purchaser/Measurer: ENABLE MIDSTREAM

Location: ATOKA 20 2S 12E
SW NE SW NE
967 FSL 820 FWL of 1/4 SEC
Latitude: 34.36995 Longitude: -96.0637
Derrick Elevation: 570 Ground Elevation: 540

First Sales Date: 11/19/2019

Operator: G & S ENERGY INC 22818

4201 FM 1960 RD W STE 400
HOUSTON, TX 77068-3447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656312	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	90		80			SURFACE
SURFACE	13.375	54.5	J-55	1500		1190	SURFACE
PRODUCTION	5.5	23	P-110	11456		1460	6510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11456

Packer	
Depth	Brand & Type
8212	WFD A51-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2015	BIG FORK			1866		900	FLOWING	1500	48	251

Completion and Test Data by Producing Formation

Formation Name: BIG FORK

Code: 202BGFK

Class: GAS

Spacing Orders

Order No	Unit Size
633114	640

Perforated Intervals

From	To
8328	11266

Acid Volumes

21,000 GALLONS

Fracture Treatments

1,041,591 GALLONS, SBM DELTA FRAC 200, 3,393,320 POUNDS PROPPANT
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Formation	Top
ARKANSAS NOVACULITE	7414
MISSOURI MOUNTAIN	7794
POLK CREEK	7960
BIG FORK	8160
WOMBLE	8610

Were open hole logs run? Yes

Date last log run: November 24, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S 640 ACRE UNIT IS IRREGULAR COMPRISING E/2 SEC 20 AND W/2 SEC 21 OF 2S-12E.

Lateral Holes

Sec: 21 TWP: 2S RGE: 12E County: ATOKA

NE SE SW NW

2063 FNL 1514 FEL of 1/4 SEC

Depth of Deviation: 7825 Radius of Turn: 693 Direction: 102 Total Length: 2938

Measured Total Depth: 11456 True Vertical Depth: 9194 End Pt. Location From Release, Unit or Property Line: 1514

FOR COMMISSION USE ONLY

1144478

Status: Accepted