Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35069201890001

OTC Prod. Unit No.:

Amended

Amend Reason: CORRECT BOTTOM HOLE LOCATION, ADD FORMATION NAME / DEPTH

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 2-28H21X

Location: JOHNSTON 28 4S 5E SW SW SE SE 53 FSL 1132 FEL of 1/4 SEC Latitude: 34.172613 Longitude: -96.779396 Derrick Elevation: 831 Ground Elevation: 808

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY SPRING, TX 77389-1425

	Completion Type		Loca	tion Ex	ception			Increased Density						
Х	Single Zone			Order I	No			Order No						
	Multiple Zone			68470	7			683810						
	Commingled							683811						
						С	asing an	nd Cement						
		т	Туре		Size	Weight	Gra	ade	Fe	et	PSI	SAX	Top of CMT	
		CONDUCTOR			20	169	J-	55	10	3			SURFACE	
		SUF	SURFACE		13 3/8	54.5	J-	55	202	15		855	SURFACE	
		PROD	PRODUCTION		5 1/2	20, 23	P-'	110	187	80		1810	3446	
Liner														
		Туре	Size	Weig	ght	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.														

Total Depth: 18780

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7830	BAKER HORNET	There are no Plug records to display.			

Initial Test Data

Spud Date: December 26, 2018

Drilling Finished Date: February 19, 2019

1st Prod Date:

Completion Date: August 09, 2019

Purchaser/Measurer:

First Sales Date:

Test Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
			There are i	no Initial Data	a records to disp	olay.				-	
		Cor	npletion and	I Test Data I	by Producing F	ormation					
	Formation Name: WOOE	DFORD		Code: 31	9WDFD	С	lass: TA				
	Spacing Orders				Perforated I	ntervals					
Orde	r No U	nit Size		Fror	n	T	о				
557	092	640		826	5	18	648				
583	116	640			•						
686	172 MU	ILTIUNIT									
	Acid Volumes			Fracture Treatments							
	N/A		503	503,113 BTW, 1,377,700 POUNDS 100 MESH, 10,958,068 POUNDS 40/70, 3,052,780 POUNDS CRC							
Formation		Т	ор	Were open hole logs run? No							
WOODFORD				8212 D	ate last log run:						
				Were unusual drilling circumstances encountered? No Explanation:							
Other Remark	-										
IRREGULAR S	ECTION. WAITING ON OF	FFSET WEL	LS TO BE CO	OMPLETED	BEFORE WE P	RODUCE.					
				Lateral H	loles						
Sec: 21 TWP:	4S RGE: 5E County: JOHN	STON									

NW NE NW NE

74 FNL 1843 FEL of 1/4 SEC

Depth of Deviation: 7641 Radius of Turn: 586 Direction: 356 Total Length: 10471

Measured Total Depth: 18780 True Vertical Depth: 6078 End Pt. Location From Release, Unit or Property Line: 74

FOR COMMISSION USE ONLY

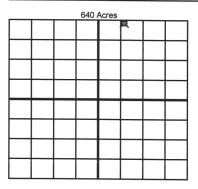
Status: Accepted

1144485

API 069-20189	CUPLEASE TYPE OR USE	E BLACK INK ONLY)					RE	CIEN	WED
NO. COS 20100 DTC PROD. JNIT NO.	-			Oil & Gas Post	Conservati Office Box		D	EC 31	2019
ORIGINAL	Correct BHL, add				ty, Oklahom Rule 165:10	a 73152-2000 -3-25	OKLAHC		RPORATION
AMENDED (Reason)	name/der	oth		COMF	LETION	EPORT	C	OMMISS	SION
STRAIGHT HOLE		HORIZONTAL HOLE	1	DATE	12/2	6/18		640 Acres	
SERVICE WELL	everse for bottom hole location.		DATE		2/19	9/19		+	
COUNTY Johns	ton SEC 28 TW	P 4S RGE 5E		OF WELL PLETION	8-9	7-2019			
.EASE NAME	Kelly 2-28H21X	NO.	1st PF	OD DATE				+ $+$ $+$	
SW 1/4 SW 1/4 SE	1/4 SE 1/4 FSL OF	53 FEL OF 11	32 RECO	MP DATE		W		+	E
LEVATION 831 Grou				ongitude f known)	96.779	396			
PERATOR IAME	XTO Energy, Inc	С	ÓTC / OCC OPERATOR		210	003			
DDRESS	22777 Sprin	gwoods Village							
CITY	Spring	STATE	TX	ZIP	773	389			g
OMPLETION TYPE		CASING & CEMEN	T (Attach F	orm 1002C)				LOCATE WE	LL
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date	in a single second seco	CONDUCTOR	20"	169	J-55	103			Surface
COMMINGLED Application Date OCATION EXCEPTION		SURFACE	13 3/8"	54.5	J-55	2,015		855	Surface
OCATION EXCEPTION ORDER NO. NCREASED DENSITY	684707, 686172	INTERMEDIATE							
DRDER NO.	683811, 6 83810	PRODUCTION	5 1/2"	20, 23	P-110	18,780		1,810	3446
		LINER						TOTAL	
	ND & TYPE	PLUG @				TYPE		TOTAL DEPTH	18,780
		3MWDF	ED						
ORMATION	Woodford							Re	eported
PACING & SPACING	640: 5577092 -(69	583116 (640)	686	177	Multunit	2	to	Frac Focu
CLASS: Oil, Gas, Dry, Inj,	55709%			UCK	1940	I'uni uni			VIACICCA
Disp, Comm Disp, Svc	TA								
ERFORATED	8,265-18,648								
ITERVALS									
CID/VOLUME	N/A								
		aler 1	1 mal	<u> </u>					
RACTURE TREATMENT	503,113 BŦ₩ Ba	-	L Metre I	¢					
Fluids/Prop Amounts)	1,377,700# 100 Mesh								
	10958,068# 40/70	1/4 ·	RC San	d .					
	Min Gas Allo OR	wable (165:1	10-17-7)			urchaser/Measurer ales Date			
NITIAL TEST DATA	Oil Allowable	e (165:10-13-3)			1 11 31 3				
IITIAL TEST DATE	See Comments								
IL-BBL/DAY				11111	11111				
IL-GRAVITY (API)									
AS-MCF/DAY				AC	CI	ID MI	TTEF		
AS-OIL RATIO CU FT/BBL				HJ	JI	JBMI	IICL		
ATER-BBL/DAY									
UMPING OR FLOWING					ЦШ			III —	
IITIAL SHUT-IN PRESSURE									×
HOKE SIZE									
LOW TUBING PRESSURE									
A record of the formations drille to make this report, which was	ed through, and pertinent remarks a prepared by me or under my super	are presented on the revision and direction, with	h the data an	d facts stated	l e knowledge l herein to b	e of the contents of the true, correct, and c	complete to the be	st of my know	ledge and belief.
SIGNAT	URE			dams T OR TYPE			12/27/20 DATE		5-319-3289 ONE NUMBER
210 Park Ave,		Oklahoma City		73102		Liv	Adams@xto		
ADDRE		CITY	STATE	ZIP			EMAIL ADD		

1002A v. 2009

PLEASE TYPE OR USE BLACK II FORMATION RECORD Give formation names and tops, if available, or descriptions drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Kelly	WELL NO. 2-28H21X
NAMES OF FORMATIONS	ТОР		FOR COMMISSION	N USE ONLY
Woodford	8,212	ITD on file YES	NO PROVED 2) Reject Code	
		Were open hole logs run?	yes _Xno	Per
		Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circums If yes, briefly explain belov	yes X_no at v	what depths?
Other remarks: Irregular Section Waiting on offset wells to be completed be	fore we produce.			



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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	. #1													
^{SEC} 21	TWP	4S	RGE	5E		COUNTY		Johnston						
Spot Loca NW	tion 1/4	NE	1/4	NW	1/4	NE	1/4	Feet From 1	/4 Sec L	ines.	FNL	74	FEL	1843
Depth of Deviation		7,641		Radius of	Turn	586		Direction		356	Total Length		10,47	1
Measured	Total D	epth		True Verti	cal De	pth		BHL From L	ease, Ur	nit, or Prop	erty Line:			
18,780			6,078			74 FNL & 1843 FEL								

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	Producero
Measured 1	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #3

		RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured 1	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	