

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111275320001

**Completion Report**

Spud Date: October 08, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 10, 2019

1st Prod Date:

**Amended**

Completion Date: October 28, 2019

Amend Reason: CORRECT PACKER DEPTH AND WELL NAME

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: KANE SWDW 1-21

Purchaser/Measurer:

Location: OKMULGEE 21 14N 11E  
NE NE NW SE  
2340 FSL 1300 FWL of 1/4 SEC  
Latitude: 35.673838 Longitude: -96.145063  
Derrick Elevation: 0 Ground Elevation: 720

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8		NEW	166		70	SURFACE
PRODUCTION	7	23		3287		190	2094

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3289**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3212	BAKER PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	BURGEN						WELL ON			

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: BURGEN	Code: 202BRGN
Class: DISP	

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3262	3286

Acid Volumes	
	500 GALLONS

Fracture Treatments	
	NONE

Formation	Top
BURGEN SS	3262

Were open hole logs run? Yes

Date last log run: October 18, 2019

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
UIC PERMIT NUMBER 2005250040. BAKER PACKER SET AT 3,212'

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144489

API  
NO. 111-27532  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

DEC 13 2019

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Correct packer Depth / well name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Oklahoma SEC 21 TWP 14N RGE 11E  
LEASE NAME KANE 300W WELL NO. 1-21  
NE 1/4 NE 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2340 FWL OF 1/4 SEC 1300  
ELEVATION Derrick FL Ground 720 Latitude (if known) Longitude (if known)  
OPERATOR NAME WFD OIL CORP. OTC/OCC OPERATOR NO. 17501  
ADDRESS 16800 Conifer Lane  
CITY Edmond STATE OK ZIP 73012

SPUD DATE 10/8/19  
DRLG FINISHED DATE 10/10/19  
DATE OF WELL COMPLETION 10/28/19  
1st PROD DATE  
RECOMP DATE

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>9 5/8</u>		<u>New</u>	<u>166</u>	<u>-</u>	<u>70</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>7</u>	<u>23</u>	<u>-</u>	<u>3267</u>	<u>-</u>	<u>190</u>	<u>2094</u>
LINER							
TOTAL DEPTH							<u>3289</u>

PACKER @ 3212 BRAND & TYPE Baker Packer PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION BURGEN No Frac  
SPACING & SPACING ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DISP  
PERFORATED INTERVALS 3262-86  
ACID/VOLUME 500g/L  
FRACTURE TREATMENT (Fluids/Prop Amounts) None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE  
OIL-BBL/DAY  
OIL-GRAVITY (API)  
GAS-MCF/DAY  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING well on vacuum  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE W F Dost JR DATE 12/11/19 PHONE NUMBER 405-715-3130  
ADDRESS 16800 Conifer Lane CITY Edmond STATE OK ZIP 73012 EMAIL ADDRESS Bdost.wfdcoxinet.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Buigen ss	3262

LEASE NAME Kane SWOW WELL NO. 1-21

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/18/19</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: any UIC Permit # 2001500028 2005250040

BAKER packer set at 3212

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: