

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037015500001

Completion Report

Spud Date: February 19, 1955

OTC Prod. Unit No.:

Drilling Finished Date: February 25, 1955

Amended

1st Prod Date: March 08, 1955

Amend Reason: RUN LINER / CHANGE WELL NAME

Completion Date: March 07, 1955

Recomplete Date: September 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: CRFSU (COTTONWOOD 21-4 AND CANTRELL 4) 21-4

Purchaser/Measurer:

Location: CREEK 2 18N 8E
C NW SW SW
990 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 851 Ground Elevation: 843

First Sales Date:

Operator: LEG UP OPERATING COMPANY LLC 22892

11717 S VINE ST
JENKS, OK 74037-4343

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			55		50	SURFACE
PRODUCTION	5 1/2			2574		175	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			2494	0	110	SURFACE	2494

Total Depth: 2575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	RED FORK	6	36			40	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
65881	UNIT	2521	2536
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144448

API NO. **037-01550**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

DEC 19 2019

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

RUN LINER / Change well Name

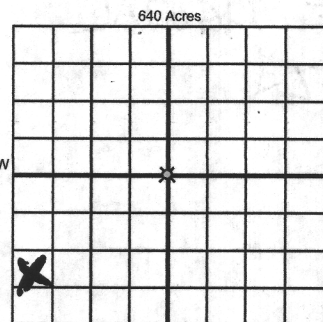
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CREEK** SEC **2** TWP **18N** RGE **8E**
LEASE NAME **CRFSU** WELL NO. **21.4** DATE OF WELL COMPLETION **3/7/55**
1st PROD DATE **3/8/55**
ELEVATION **851** FSL OF 1/4 SEC **990** FWL OF 1/4 SEC **330** RECOMP DATE **9-16-2019**
Derrick FL **851** Ground **843** Latitude (if known) Longitude (if known)
OPERATOR NAME **LEG UP OPERATING CO LLC** OTC / OCC OPERATOR NO. **22892**
ADDRESS **11717 S. VINE ST**
CITY **JENKS** STATE **OK** ZIP **74037**



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			55		50	SURF
INTERMEDIATE							
PRODUCTION	5 1/2			2574		175	
LINER	4 1/2			2494		116	SURF
						2575	

PACKER @ _____ BRAND & TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	RED FORK						
SPACING & SPACING	UNIT	65881					
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	2521-2586						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11-6-19						
OIL-BBL/DAY	6						
OIL-GRAVITY (API)	36						
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL	40						
WATER-BBL/DAY	40						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	NOT NEEDED						
CHOKE SIZE	—						
FLOW TUBING PRESSURE	—						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **PAUL SCHULTZ** DATE **12-05-19** PHONE NUMBER **661-316-8255**
ADDRESS **11717 S VINE ST** CITY **JENKS** STATE **OK** ZIP **74037** EMAIL ADDRESS **COTTONWOOD LEASE 2016 @ gmail.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<p>SEE ORIGINAL 1002A</p>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___yes ___no

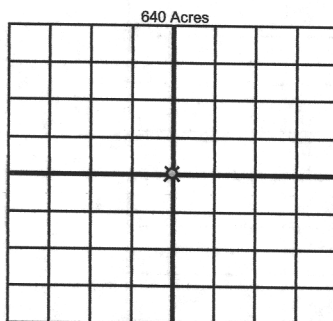
Date Last log was run _____

Was CO₂ encountered? ___yes ___no at what depths? _____

Was H₂S encountered? ___yes ___no at what depths? _____

Were unusual drilling circumstances encountered? ___yes ___no
If yes, briefly explain below.

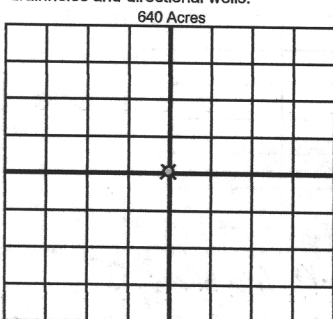
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			