Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225790000 **Completion Report** Spud Date: July 22, 2019

OTC Prod. Unit No.: Drilling Finished Date: August 15, 2019

1st Prod Date: October 03, 2019

Completion Date: August 26, 2019

Drill Type: HORIZONTAL HOLE

Well Name: PUTNAM OSWEGO UNIT 1-3H Purchaser/Measurer: ENABLE

CUSTER 3 15N 15W Location: NW NW NW NW

186 FNL 218 FWL of 1/4 SEC

Latitude: 35.8118734 Longitude: -98.7906771 Derrick Elevation: 1790 Ground Elevation: 1770

BLAKE PRODUCTION COMPANY INC 18119 Operator:

> 1601 NW EXPRESSWAY STE 777 **OKLAHOMA CITY, OK 73118-1446**

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	J-55	527		160	SURFACE
INTERMEDIATE	7	26	P-110	9822		375	4186
PRODUCTION	4 1/2	13.5	P-110	15090		585	6795

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15122

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

January 15, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2020	OSWEGO	10.2	42			86	PUMPING		OPEN	200

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders				
Order No	Unit Size			
70029	UNIT			

Perforated Intervals			
From	То		
9925	15045		

Acid Volumes

2,886 BARRELS 7.5% HCL

Fracture Treatments

677,110 POUNDS 100 MESH SAND, 107,448 BARRELS
WATER

Formation	Тор
LOWER TONKAWA	7874
COTTAGE GROVE	8325
HOGSHOOTER	8678
CHECKERBOARD	8956
CLEVELAND	9021
BIG LIME	9490
OSWEGO	9542

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 16N RGE: 15W County: DEWEY

NW NE NW NE

2577 FSL 822 FWL of 1/4 SEC

Depth of Deviation: 9103 Radius of Turn: 583 Direction: 344 Total Length: 5103

Measured Total Depth: 15122 True Vertical Depth: 9485 End Pt. Location From Release, Unit or Property Line: 822

FOR COMMISSION USE ONLY

1144494

Status: Accepted

January 15, 2020 2 of 2

Form 1002A

API	039-22579	(PLEASE TYPE OR USE BLACK INK ONLY)
NO.	039-22579	

Rev. 2009

OTC PROD.			O	Oil & Gas	Conservation D	ivision		J	AN 0	9 202	20	Rev. 2
JNIT NO.	J				Office Box 5200 ty, Oklahoma 73							
X ORIGINAL AMENDED (Reason)	-		_	F	Rule 165:10-3-25	5	•	OKLAHO C	OMA CO		ATION	
YPE OF DRILLING OPERATIO		Tuopi t outu uou	SPU	D DATE	7/22/19	9			640 Acres			1
SERVICE WELL		HORIZONTAL HOLI		G FINISHED	8/15/19	9	×			$\perp \perp$		
f directional or horizontal, see re		P 15N RGE 15	M/ DATE	E OF WELL	8/26/19	9						
EASE Dut	tnam Oswego Unit	WELL 1	- COM	PROD DATE	10/3/19							
17 (1VIL		NO.		OMP DATE	10/3/13							E
LEVATION		1/4 SEC		Longitude	00.7000	774						
errick FL 1790 Groun				(if known)	-98.7906						1	
AME	Blake Production Co		OPERATO		18119					+		1
DDRESS		Expressway, S								T	\top	
	klahoma City	STATE	Ok	ZIP	73118		ш		OCATE WE	ELL		_
OMPLETION TYPE X SINGLE ZONE		TYPE	NT (Attach I	Form 1002C) WEIGHT	GRADE	FEET		PSI	SAX	T TOP	OF CMT	1
MULTIPLE ZONE		CONDUCTOR	20"	WEIGHT	GRADE	80'		P31	SAA	-	rface	-
Application Date COMMINGLED		SURFACE	9 5/8"	36	J55				160	-	rface	-Par
Application Date DCATION EXCEPTION		INTERMEDIATE	7"	26	P110	9822	,		375		186	7 Pes 1002
RDER NO. CREASED DENSITY		PRODUCTION	4 1/2"	13.5	P110	15090			585	-	795	
RDER NO.		LINER	+	1.0.0						+ -		1
ACKER @ BRAN	ND & TYPE	PLUG @	TYPE	 E	PLUG @	TYPE			L TOTAL DEPTH	15	,122	
	ND & TYPE	PLUG @	TYPE	Ē	PLUG @	TYPE		2				
	BY PRODUCING FORMATION	1 40405	WU		<u> </u>				Ta			7
DRMATION	Oswego								K	epor	ted	
PACING & SPACING RDER NUMBER	70029-Unit	Aldrew .			6				,	1	car Fe	AUS
ASS: Oil, Gas, Dry, Inj,		- Notes							- '	011	acre	
isp, Comm Disp, Svc	Oil											1
	9925' -15045'											
ERFORATED												1
TERVALS		1.00										
CID/VOLUME	2886 bbl 7.5%hcl	100 mg/mm										
	677,110# 100 mesh sand	2 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -										
RACTURE TREATMENT luids/Prop Amounts)	107,448 BBL water											
	* 84	- Section										
	Min Gas Allo	wable (16	<u>!</u> 5:10-17-7)		Gas Purci	haser/Measurer	L		Fr	nable		J. A. C. A.
IITIAI TECT DATA	OR	ing of a			First Sale							_
ITIAL TEST DATA	0il Allowabl	e (165:10-13-3)									7
L-BBL/DAY	10.2	1										
L-GRAVITY (API)	42	1 2		11111		111111						
		- Au	_				Ш	ШШ	ШП			-
AS-MCF/DAY	0											
AS-OIL RATIO CU FT/BBL	0			IAS) 5L	JBM						4
ATER-BBL/DAY	86	27.27										
IMPING OR FLOWING	Pumping			111111	ЩШТ		Ш]
ITIAL SHUT-IN PRESSURE	0	1					[•••			
HOKE SIZE	Open											
LOW TUBING PRESSURE	200											
A record of the formations drill to make this report, which was	led through, and pertinent remarks prepared by me or under my supe	are presented on the rvision and direction, v	with the data	and facts state	ve knowledge of ed herein to be tr	the contents of ue, correct, and	comple	te to the bes	st of my kno	owledge ar	nd belief.	1
SIGNAT	TURF	- 3		/ Ewing	=\			1/8/2020		05-286		_
1601 NW Expres		OKC	OK	INT OR TYPE 73118		kody e	wina	DATE <pre></pre>		HONE NO		
ADDR		CITY	STATE	ZIP				MAIL ADDI				
												_

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show interests and solutions of the solution of th

NAMES OF FORMATIONS	ТОР
Lower Tonkawa	7,874
Cottage Grove	8,325
Hogshooter	8678
Checkerboard	8,956
Cleveland	9,021
Big Lime	9,490
Oswego	9,542

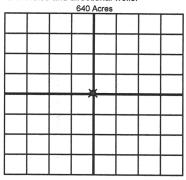
		FOI	R COMMIS	SION USE ONLY		
TD on file YI	SAPPROVED]ио -	2) Reject			
Were open hole logs run Date Last log was run	?	_yes	Xno			
Was CO ₂ encountered?		yes	_X_no	at what depths?		
Was H ₂ S encountered?		yes	X no	at what depths?		
Were unusual drilling cire f yes, briefly explain belo	cumstances enc	ounter	ed?		yes _	X no

640 Acres											
	*			×							
	j.				4"						
						200					

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				37.5
Spot Location	on 1/4	1/4	1/4	1	/4 Fee	t From 1/4 Sec Lines	FSL	FWL
			BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 33 TWP	16N	RGE	15W	COUNTY			Dewey			
Spot Location NW 1/4	NE	1/4	NW 1/4	NE	1/4	Feet From 1/4 Sec Lines	FSL	2577	FWL	822
Depth of Deviation	9,103		Radius of Turn	583		Direction 3 44 340	Total Length		5,103	
Measured Total D	epth		True Vertical De	pth		BHL From Lease, Unit, or Pro	perty Line:			
15,	122		9,4	85	822					

LATERAL #2

SEC TWI	RGI	E CC	DUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	I I I I I I I I I I I I I I I I I I I
Measured Total Depth True Vertical Depth				BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #3

SEC	TWP	RGE	COUN	TY			
Spot Loca	tion 1/4	1/4	1/4	1/4 Feet F	rom 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius		Directi	on	Total Length	100
Measured	Total Depth	True Ve	ertical Depth	BHL F	rom Lease, Unit, or Pi		