

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037015370001

Completion Report

Spud Date: February 03, 1956

OTC Prod. Unit No.:

Drilling Finished Date: February 10, 1956

Amended

1st Prod Date: February 16, 1956

Amend Reason: RUN LINER / CHANGE WELL NAME

Completion Date: February 27, 1956

Recomplete Date: September 04, 2019

Drill Type: STRAIGHT HOLE

Well Name: CRFSU (COTTONWOOD 3-2 AND JACKSON 2) 3-2

Purchaser/Measurer:

Location: CREEK 34 19N 8E
C NE SE SW
990 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 896 Ground Elevation: 891

First Sales Date:

Operator: LEG UP OPERATING COMPANY LLC 22892

11717 S VINE ST
JENKS, OK 74037-4343

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			80		80	SURFACE
PRODUCTION	5 1/2			2695		40	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			2563	0	115	SURFACE	2563

Total Depth: 2695

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2019	RED FORK	12	36			20	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
65881	UNIT	2589	2598
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144446

RECEIVED

Form 1002A
Rev. 2009

API NO. **037-01537**
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

DEC 19 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

RUN LINER / Change Well Name

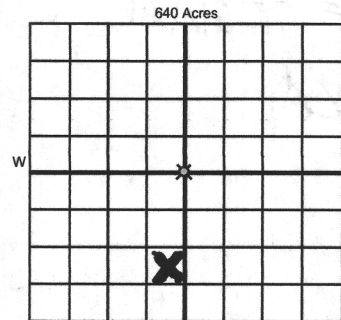
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CREEK** SEC **34** TWP **19N** RGE **8E**
LEASE NAME **BRFSU** WELL NO. **3-2** DATE OF WELL COMPLETION **2-27-56**
DATE **2-10-56** 1st PROD DATE **2-16-56**
SPUD DATE **2-3-56** RECOMP DATE **9-4-2019**
ELEVATION Derrick FL **896** Ground **891** FSL OF 1/4 SEC **990** FWL OF 1/4 SEC **2310**
Latitude (if known) Longitude (if known)
OPERATOR NAME **LEG J P OPERATING COLLC** OTC / OCC OPERATOR NO. **22892**
ADDRESS **11717 S VINE ST**
CITY **JENKS** STATE **OK** ZIP **74037**



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			80		80	SURF
INTERMEDIATE							
PRODUCTION	5 1/2			2695		40	
LINER	4 1/2			2563		115	SURF
TOTAL DEPTH						2695	

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	RED FOLK						
SPACING & SPACING ORDER NUMBER	UNIT 65881						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	2589-2598						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10-01-19						
OIL-BBL/DAY	12						
OIL-GRAVITY (API)	36						
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	20						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	NOT NEEDED						
CHOKE SIZE	—						
FLOW TUBING PRESSURE	—						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **PAUL SCHULTZ** DATE **12-05-19** PHONE NUMBER **661-316-8255**
ADDRESS **11717 S VINE ST** CITY **JENKS** STATE **OK** ZIP **74037** EMAIL ADDRESS **COTTONWADZ016@gmail.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<p>SEE ORIGINAL 1002A</p>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

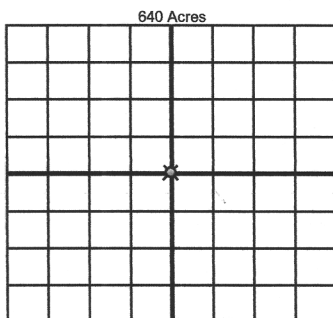
Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

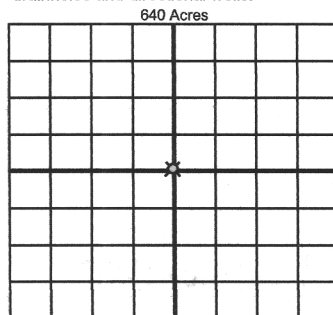
If yes, briefly explain below.

Other remarks:	



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

INTERNAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4		1/4		1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

CATERAL #3									
SEC		TWP		RGE		COUNTY			
Spot Location									
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn		Direction		Total Length		FWL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					