

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261160000

**Completion Report**

Spud Date: June 27, 2018

OTC Prod. Unit No.: 073224742

Drilling Finished Date: July 30, 2018

1st Prod Date: November 01, 2018

Completion Date: November 01, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAFARI 7\_6-15N-8W 4HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 18 15N 8W  
SE NE NW NW  
350 FNL 1028 FWL of 1/4 SEC  
Latitude: 35.78233957 Longitude: -98.09684585  
Derrick Elevation: 1195 Ground Elevation: 1165

First Sales Date: 11/01/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695040		680042	
	Commingled			679933	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	65			SURFACE
SURFACE	9 5/8"	40#	J-55	2002		515	SURFACE
PRODUCTION	5 1/2"	20#	P-110EC	20024		2780	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20035**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19,931	PBTD (CEMENT)
19,830	BRIDGE PLUG - ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	MISSISSIPPIAN	937	42	2069	2.21	654	FLOWING	735	30	409

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
634508	640
695037	MULTIUNIT

#### Perforated Intervals

From	To
9796	19815

#### Acid Volumes

NONE
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#### Fracture Treatments

25,044,742 LBS PROPPANT 329,520 BBLS FLUID
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Formation	Top
MISSISSIPPIAN	9351

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ORDER 682226 MODIFIES SPACING ORDER 634508

OCC - ORDER 695040 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

#### Lateral Holes

Sec: 6 TWP: 15N RGE: 8W County: KINGFISHER

NE NW NW NW

106 FNL 652 FWL of 1/4 SEC

Depth of Deviation: 8884 Radius of Turn: 574 Direction: 358 Total Length: 10250

Measured Total Depth: 20035 True Vertical Depth: 9148 End Pt. Location From Release, Unit or Property Line: 106

#### FOR COMMISSION USE ONLY

1140822

Status: Accepted