

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262240001

Completion Report

Spud Date: July 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 12, 2016

Amended

1st Prod Date: November 05, 2016

Amend Reason: CONVERT TO INJECTION

Completion Date: November 04, 2016

Recomplete Date: October 18, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WHEELER 157

Purchaser/Measurer:

Location: CARTER 4 2S 2W
SW SE SW SW
165 FSL 825 FWL of 1/4 SEC
Derrick Elevation: 997 Ground Elevation: 990

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J	1550		275	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1550

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1330	ARROW TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1352	1412
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15%		400 SACKS 16/30 SAND, 950 BARRELS LEASE WATER	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: July 12, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT TO INJECTION WELL. PERMIT NUMBER 2003760015

FOR COMMISSION USE ONLY	
Status: Accepted	1144476

OTC PROD.
UNIT NO.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JAN 03 2020

☐ ORIGINAL
☒ AMENDED (Reason)

CONVERT TO INS.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	4	TWP	25	RGE	2W	
LEASE NAME	WHEELER			WELL NO.	157			
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC			165	FWL OF 1/4 SEC			
ELEVATION Derrick FL			997			Ground		
Latitude (if known)			990			Longitude (if known)		
OPERATOR NAME				KODIAK OIL & GAS, INC.				
ADDRESS				204 N. WALNUT				
CITY				MUNSTER		STATE TX		
ZIP				76252				

SPUD DATE	7/11/16
DRG FINISHED DATE	7/12/16
DATE OF WELL COMPLETION	11/4/16
1st PROD DATE	11/5/16
RECOMP DATE	10/18/19

OKLAHOMA CORPORATION COMMISSION

157									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	17	J	1550		275	SURF
LINER							

PACKER @ 1330 BRAND & TYPE ARROW TENSION

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1550

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DEESE						
SPACING & SPACING							
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INS.						
PERFORATED INTERVALS	1352-1412						
ACID VOLUME	1000 gals 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	400 sacks 16/30 sand 950 Bbls lease water						

No New Frac

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS

SIGNATURE

JOHN R. LAWS

NAME (PRINT OR TYPE)

10/18/19 580-220-8455

DATE

PHONE NUMBER

1515 WARD RD. PROMORE, OK. 73401

ADDRESS

CITY

STATE

ZIP

JRLAWS@HOTMAIL.COM

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WHEELER

WELL NO.

157

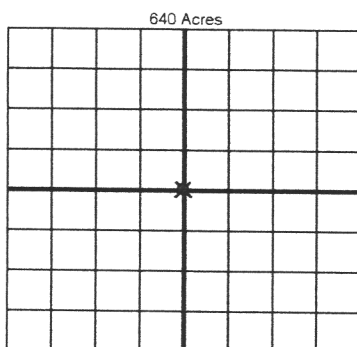
NAMES OF FORMATIONS	TOP
SEE ORIG.	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	7/12/16
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks

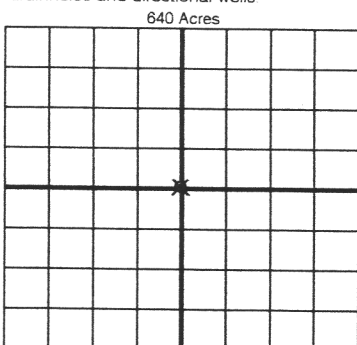
CONVERT TO N.J. WELL Perm. # 2003760015



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: