## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037203780001 **Completion Report** Spud Date: September 30, 1967

OTC Prod. Unit No.: Drilling Finished Date: October 04, 1967

1st Prod Date: November 01, 1967

Amended Completion Date: November 01, 1967

Recomplete Date: September 04, 2019

Drill Type: STRAIGHT HOLE

Well Name: CRFSU (COTTONWOOD 14-5) 14-5 Purchaser/Measurer:

Location: CREEK 3 18N 8E First Sales Date:

C NE NE NE 2310 FSL 2310 FWL of 1/4 SEC

Amend Reason: RUN LINER / CHANGE WELL NAME

Derrick Elevation: 953 Ground Elevation: 947

LEG UP OPERATING COMPANY LLC 22892 Operator:

> 11717 S VINE ST JENKS, OK 74037-4343

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
SURFACE	8 5/8			392		225	SURFACE		
PRODUCTION	5 1/2			2695		60			

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2			0	0	110	SURFACE	2605	

Total Depth: 2700

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size							Flow Tubing Pressure			
Aug 22, 2019	RED FORK	6	36			30	PUMPING			

January 15, 2020 1 of 2

## **Completion and Test Data by Producing Formation** Formation Name: RED FORK Code: 404RDFK Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 65881 UNIT 2625 2640 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	Remarks	s
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There are no Other Remarks.

## FOR COMMISSION USE ONLY

1144443

Status: Accepted

January 15, 2020 2 of 2

<u>3503720378</u>-01 (PLEASE TYPE OR USE BLACK INK ONLY) Form 1002A OKLAHOMA CORPORATION COMMISSION Rev. 2009 OTC PROD. DEC 1 9 2019 Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION Change Well Nam Bule 165:10-3-25
COMPLETION REPORT AMENDED (Reason) TYPE OF DRILLING OPERATION SPUD DATE 640 Acres STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED If directional or horizontal, DATE OF WEI COUNTY TVAN RGE XE SEC < COMPLETION LEASE WELL /4 . S 1st PROD DATE NAME NE 1/4 NE 1/4 FSL OF 2310 FWL OF 1/4 SEC 2310 RECOMP DATE ELEVATION Longitude Latitude (if known) Derrick FL (if known) OPERATOR ODELATING (OLL OPERATOR NO. NAME ADDRESS CITY STATE **COMPLETION TYPE** CASING & CEMENT (Attach Form 1002C) SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED 392 SURFACE SURFACE Application Date
LOCATION EXCEPTION ORDER NO. INCREASED DENSITY INTERMEDIATE PRODUCTION 00 ORDER NO. LINER surtal (00 118 SURFACE PACKER @ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE BRAND & TYPE PACKER @ PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION -404RDF FORMATION SPACING & SPACING 6588 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED 7/025-7641 INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 28.22.19 OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks and the report, which was prepared by me or under my supervise. the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief 2.05.19 661-316-8255

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstern tested.

NAMES OF FORMATIONS	TOP		3,	Value	FOR COM	IMISSION USE ON	.Y
SEE OFIGINAL			ITD on file	YES DISA	APPROVED	ject Codes	
1002A							e e e e e e e e e e e e e e e e e e e
							***
			Were open	hole logs run? og was run	yes	no	
				encountered?		no at what depth	
				ncountered?		no at what depth	
			If yes, briefl	ual drilling circur ly explain below	mstances encountered?		yesno
Other remarks:							
			Maria Cara de				
	7					2. 20.2 78.50	
242.	101 - 1 - 1						
640 Acres BOTTOM	HOLE LOCATION I	FOR DIRE		COUNTY			
SEC Spot Locat		Lige			Feet From 1/4 Sec Lines	FSL	FWL
	1/4 Total Depth	1/4	1/4 ue Vertical Dep	1/4 oth	BHL From Lease, Unit, or F		
	-	-					
воттом	HOLE LOCATION	FOR HORI	IZONTAL HOL	LE: (LATERALS	S)		
LATERAL SEC	#1 TWP	RGE	I	COUNTY	word.		
Spot Local		44			Feet From 1/4 Sec Lines	FSL	FWL
Depth of If more than three drainholes are proposed, attach a Deviation	1/4	1/4  Ra	1/4 idius of Turn	1/4	Direction	Total Length	#HARMAN MARKET
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.  Measured  Direction must be stated in degrees azimuth.	Total Depth	Tru	ue Vertical Dep	oth	BHL From Lease, Unit, or F	Property Line:	<u> </u>
Direction must be stated in degrees azimum.  Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.  SEC	.#2 TWP	IRGE		COUNTY			
Directional surveys are required for all drainholes and directional wells.	tion			1/4	Feet From 1/4 Sec Lines	FSL	FWL
drainnoles and directional wells.  640 Acres  Depth of Deviation	1/4	1/4 Ra	1/4 adius of Turn	1/4	Direction	Total Length	■************************************
Measured Measured	Total Depth	Tru	ue Vertical Dep	pth	BHL From Lease, Unit, or I		
<del></del>							
LATERAL SEC	.#3 TWP	RGE		COUNTY			- 1 P
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	17-7		adius of Turn	1/4	Direction	Total Length	
	Total Depth	Tro	ue Vertical De	pth	BHL From Lease, Unit, or		
		- 1-s			1	The state of the s	

LEASE NAME

WELL NO.