

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224770000

**Completion Report**

Spud Date: October 06, 2019

OTC Prod. Unit No.: 109-226402-0-0000

Drilling Finished Date: October 18, 2019

1st Prod Date: November 15, 2019

Completion Date: November 05, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARROWHEAD 1404 20-17 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 20 14N 4W  
SW SW SW NE  
2531 FNL 2374 FEL of 1/4 SEC  
Latitude: 35.6750122 Longitude: -97.6462046  
Derrick Elevation: 1145 Ground Elevation: 1127

First Sales Date: 12/07/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	787		340	SURFACE
PRODUCTION	7	29	P-110	7323		425	2490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7587	0	0	7255	14842

**Total Depth: 14905**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2019	HUNTON	485	40	285	587	300	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

#### Spacing Orders

Order No	Unit Size
20212	UNIT

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

183,750 GALLONS ACID
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#### Fracture Treatments

55,769 BARRELS WATER
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Formation	Top
OSWEGO	6433
BARTLESVILLE	6667
WOODFORD	6780
HUNTON	6803

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,323' TO TOTAL DEPTH AT 14,905'. THE 4-1/2" LINE IS NOT CEMENTED.

#### Lateral Holes

Sec: 17 TWP: 14N RGE: 4W County: OKLAHOMA

NE NE NE NW

2615 FSL 2504 FWL of 1/4 SEC

Depth of Deviation: 6332 Radius of Turn: 1063 Direction: 1 Total Length: 7816

Measured Total Depth: 14905 True Vertical Depth: 6868 End Pt. Location From Release, Unit or Property Line: 10435

#### FOR COMMISSION USE ONLY

Status: Accepted

1144456

API NO. 109-22477  
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

DEC 19 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 20 TWP 14N RGE 4W  
LEASE NAME ARROWHEAD 1404 20-17 WELL NO. 3BH  
SW 1/4 SW 1/4 SW 1/4 NE 1/4 E8C OF 1/4 SEC 109-1 F1/4 OF 1/4 SEC 200-1  
ELEVATION 1145 Ground 1127 Latitude (if known) 35.6750122 Longitude (if known) -97.6462046  
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	787'		340	SURF
INTERMEDIATE	7	29	P-110	7323'		425	2490 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7255'-14842'	OPEN	HOLE	NA
TOTAL DEPTH							14905'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON  
SPACING & SPACING ORDER NUMBER 20212 (unit)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL  
PERFORATED INTERVALS OPENHOLE  
COMPLETION  
ACID/VOLUME 183,750 GAL ACID  
55,769 BBL WATER  
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Superior Pipeline  
12/7/2019

INITIAL TEST DATA

INITIAL TEST DATE 12/7/2019  
OIL-BBL/DAY 485  
OIL-GRAVITY (API) 40  
GAS-MCF/DAY 285  
GAS-OIL RATIO CU FT/BBL 587  
WATER-BBL/DAY 300  
PUMPING OR FLOWING PUMPING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 12/16/2019 405-256-4393  
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134  
ADDRESS CITY STATE ZIP DATE PHONE NUMBER  
JustinL@revolutionresources.com  
EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME      ARROWHEAD 1404 20-17      WELL NO.      3BH

NAMES OF FORMATIONS	TOP
OSWEGO	6433'
BARTLESVILLE	6667'
WOODFORD	6780'
HUNTON	6803'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      ☐ yes    ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☒ no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7323' to TD at 14,905'. The 4-1/2" liner is not cemented.

[illegible]

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC 17	TWP 14N	RGE 04W	COUNTY OKLAHOMA						
Spot Location				Feet From 1/4 Sec Lines		FSL 2615'		FWL 2504'	
NE 1/4	NE 1/4	NE 1/4	NW 1/4						
Depth of Deviation 6332'		Radius of Turn 1063'		Direction 350 AZM		Total Length 7816'			
Measured Total Depth 14,905'		True Vertical Depth 6868'		BHL From Lease, Unit, or Property Line: 10,435' FROM UNIT BOUNDARY					

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		