

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252920001

Completion Report

Spud Date: June 11, 2019

OTC Prod. Unit No.: 049-226200

Drilling Finished Date: September 05, 2019

1st Prod Date: October 18, 2019

Amended

Completion Date: October 05, 2019

Amend Reason: AMEND TO CORRECT TOP PERFORATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLOUD 0304 1-6SH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 6 3N 4W
NW NW NE NW
240 FNL 1322 FWL of 1/4 SEC
Derrick Elevation: 1114 Ground Elevation: 1082

First Sales Date: 10/18/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700941	

Increased Density	
Order No	
698557	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	112			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1491		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	11982		885	1552
PRODUCTION	5 1/2"	23#	P-110EC	18153		2050	8942

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18156

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
18040	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2019	SPRINGER	1077	44	1258	1168	619	FLOWING	832	38/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
697685	640

Perforated Intervals

From	To
13160	18026

Acid Volumes

4199 GAL 5% HCL ACID

Fracture Treatments

180,313 BBL TOTAL FLUID; 7,530,365# TOTAL PROPPANT

Formation	Top
SPRINGER	11283

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 6 TWP: 3N RGE: 4W County: GARVIN

SE SE SE SW

56 FSL 2362 FWL of 1/4 SEC

Depth of Deviation: 12519 Radius of Turn: 4075 Direction: 180 Total Length: 4978

Measured Total Depth: 18156 True Vertical Depth: 12879 End Pt. Location From Release, Unit or Property Line: 56

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1144532

Status: Accepted