

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011219150002

Completion Report

Spud Date: December 11, 1983

OTC Prod. Unit No.: 011-78494-3

Drilling Finished Date: January 19, 1984

Amended

1st Prod Date: March 22, 1984

Amend Reason: TEMPORARILY ABANDON MORROW AND PRODUCE ONLY MISSISSIPPI

Completion Date: March 19, 1984

Recomplete Date: December 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: CHEYENNE ARAPAHO TRIBAL LANDS 4-6

Purchaser/Measurer:

Location: BLAINE 6 18N 13W
E2 SW NW NE
990 FNL 2080 FEL of 1/4 SEC
Derrick Elevation: 1714 Ground Elevation: 1699

First Sales Date:

Operator: TECHNICAL ENERGY SERVICES INC 18785
PO BOX 720069
6301 E CEDAR AVE
NORMAN, OK 73070-4053

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 701407 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | K-55 | 1525 | | 825 | SURFACE |
| PRODUCTION | 4 1/2 | 11.6 | N-80 | 9917 | | 475 | 7794 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 9917

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 8811 | AS1-X | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 21, 2019 | MISSISSIPPI | 5 | | 52 | 10400 | 1 | FLOWING | 1800 | 0 | 60 |

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: TA

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 100283 | 80 |

Perforated Intervals

| From | To |
|------|------|
| 8610 | 8709 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 696236 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 9640 | 9831 |

Acid Volumes

| |
|---------------|
| 1,500 GALLONS |
|---------------|

Fracture Treatments

| |
|-------------|
| NO NEW FRAC |
|-------------|

| Formation | Top |
|----------------|------|
| OSWEGO | 7862 |
| PRUE | 8062 |
| SKINNER | 8122 |
| UPPER RED FORK | 8210 |
| LOWER RED FORK | 8232 |
| BIG LIME | 8306 |
| ATOKA SHALE | 8390 |
| MORROW "A" | 8595 |
| MORROW "B" | 8625 |
| MORROW "C" | 8639 |
| CHESTER | 8776 |
| MISSISSIPPI | 9684 |

Were open hole logs run? No

Date last log run: January 21, 1984

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144468

Status: Accepted

API NO. 01121915
OTC PROD. 011-78494-3
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

DEC 26 2019

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Temporarily Abandon Morrow &
Produce only Mississippi

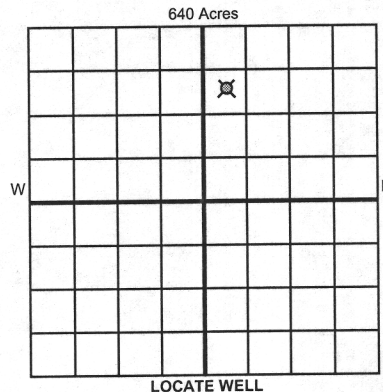
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | | | |
|---------------|---------------------------------|--------|------|-----------------|------|-----------------|-------|-------------------------|------------|
| COUNTY | Blaine | SEC | 6 | TWP | 18N | RGE | 13W | SPUD DATE | 12/11/1983 |
| LEASE NAME | Cheyenne Arapaho Tribal Lands | | | | | | | WELL NO. | #4-6 |
| ELEVATION | 1714 | Ground | 1699 | IFNL OF 1/4 SEC | 990' | IFEL OF 1/4 SEC | 2080' | DATE OF WELL COMPLETION | 03/19/1984 |
| OPERATOR NAME | Technical Energy Services, Inc. | | | | | | | 1st PROD DATE | 03/22/1984 |
| ADDRESS | P.O. Box 720069 | | | | | | | RECOMP DATE | 12/17/2019 |
| CITY | Norman | | | STATE | OK. | | ZIP | 73070 | |



COMPLETION TYPE

| | |
|---|------------------|
| <input checked="" type="checkbox"/> SINGLE ZONE | |
| <input type="checkbox"/> MULTIPLE ZONE | |
| <input type="checkbox"/> COMMINGLED | |
| LOCATION EXCEPTION | 701407 <i>EO</i> |
| ORDER NO. | |
| INCREASED DENSITY | |
| ORDER NO. | |

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8 | 24 | K-55 | 1525 | | 825 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 4 1/2 | 11.6 | N-80 | 9917 | | 475 | 7794 |
| LINER | | | | | | | |
| TOTAL DEPTH | | | | | | 9,917 | |

PACKER @ 8811' BRAND & TYPE *AS1-X* PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | |
|--|---------------------|-----------------------------|--|--|--|--------------------|
| FORMATION | Morrow <i>"X"</i> | Mississippi | | | | <i>No New Frac</i> |
| SPACING & SPACING | 100283 <i>(80)</i> | 696236 <i>(640)</i> | | | | |
| ORDER NUMBER | | | | | | |
| CLASS: Oil, Gas, Dry, Inj. | <i>above packer</i> | <i>Gas & Condensate</i> | | | | |
| Disp, Comm Disp, Svc | Temp. Aband. | <i>oil per GOR</i> | | | | |
| PERFORATED INTERVALS | 8610 - 8709 | 9640 - 9831 | | | | |
| ACID/VOLUME | | 1,500 gal.'s | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | <i>no new frac</i> | | | | |

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

| | | | |
|--------------------------|------------------|--|--|
| INITIAL TEST DATE | 12/21/2019 | | |
| OIL-BBL/DAY | 5 | | |
| OIL-GRAVITY (API) | | | |
| GAS-MCF/DAY | 52 | | |
| GAS-OIL RATIO CU FT/BBL | 10,400 | | |
| WATER-BBL/DAY | 1 bbls load wtr. | | |
| PUMPING OR FLOWING | flowing | | |
| INITIAL SHUT-IN PRESSURE | 1800 | | |
| CHOKE SIZE | 0 | | |
| FLOW TUBING PRESSURE | 60 | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

William A. Hicks
SIGNATURE

William A. Hicks

NAME (PRINT OR TYPE)

12/26/19 (405) 329-8196
DATE PHONE NUMBER

P O Box 720069

Norman

OK

73070

bill@technicalenergy.com

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Mississippi | 9,684 |
| Chester | 8,776 |
| Morrow "A" | 8,595 |
| Morrow "B" | 8,625 |
| Morrow "C" | 8,639 |
| Atoka Shale | 8,390 |
| Big Lime | 8,306 |
| Lower Redfork | 8,232 |
| Upper Redfork | 8,210 |
| Skinner | 8,122 |
| Prue | 8,062 |
| Oswego | 7,862 |

LEASE NAME Cheyenne Arapaho Tribal LandsWELL NO. #4-6

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

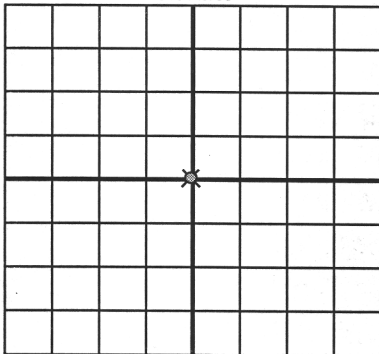
2) Reject Codes

Were open hole logs run? _____ yes ☒ noDate Last log was run 1/21/1984Was CO₂ encountered? _____ yes ☒ no at what depths? _____Was H₂S encountered? _____ yes ☒ no at what depths? _____Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

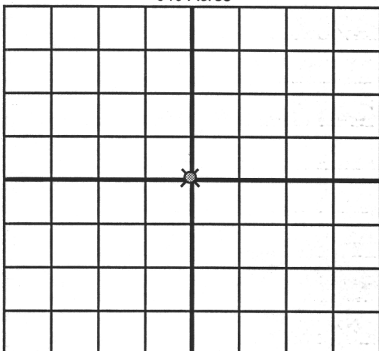


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |