

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35065203090000

**Completion Report**

Spud Date: September 07, 2019

OTC Prod. Unit No.:

Drilling Finished Date: September 13, 2019

1st Prod Date:

Completion Date: November 30, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: EDDIE 7-31

Purchaser/Measurer:

Location: JACKSON 31 1S 23W  
SE NW SE NW  
1780 FNL 1780 FWL of 1/4 SEC  
Derrick Elevation: 1459 Ground Elevation: 1442

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN  
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		678058	
	Commingled			695799	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42		90		10	SURFACE
SURFACE	8 5/8	24	J-55	287	500	175	SURFACE
PRODUCTION	5 1/2	17	N-80	5980	1500	175	5180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2019	CANYON					62	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: CANYON

Code: 405CNYN

Class: DRY

#### Spacing Orders

Order No	Unit Size
575170	640

#### Perforated Intervals

From	To
5822	5834

#### Acid Volumes

1,260 GALLONS 4% NEFE HCL
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#### Fracture Treatments

NONE
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Formation	Top
CANYON	5665

Were open hole logs run? Yes

Date last log run: September 13, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1144440

Status: Accepted

API NO. 065-20309  
OTC PROD. —  
UNIT NO. —

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
DEC 09 2019

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

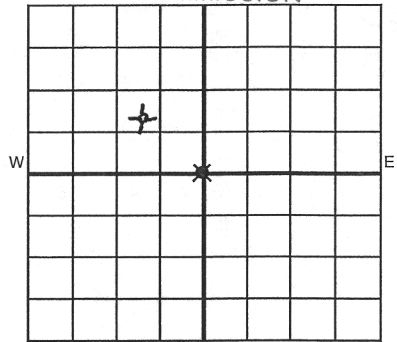
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	JACKSON	SEC	31	TWP	15	RGE	23W	SPUD DATE	9/7/19
LEASE NAME	EDDIE	WELL NO.	7-31	DATE OF WELL COMPLETION	11/30/19	DRLG FINISHED DATE	9/13/19	1st PROD DATE	—
SE 1/4 NW 1/4 SE 1/4 NW 1/4	FOR OF FNL 1/4 SEC 1786	FWL OF 1/4 SEC 1780	RECOMP DATE						
ELEVATION Derrick FL	1459 Ground 1442	Latitude (if known)	Longitude (if known)						
OPERATOR NAME	GLB EXPLORATION, INC			OTC / OCC OPERATOR NO.	18634-0				
ADDRESS	7716 MELROSE LANE								
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73127	

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	678058 / 695799

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	—	90	—	10	SURFACE
SURFACE	8 5/8	24	J-55	287	500	175	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	N-80	5980	1500	175	5180
LINER							
						TOTAL DEPTH	6000

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CANYON						No Frac
SPACING & SPACING ORDER NUMBER	575170-640 ACRES						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY						
	5822-34						
PERFORATED INTERVALS							
ACID/VOLUME	1260 gal 4% NE FE HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NOPE						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	11/30/19				
OIL-BBL/DAY	TRACE				
OIL-GRAVITY ( API)	—				
GAS-MCF/DAY	—				
GAS-OIL RATIO CU FT/BBL	—				
WATER-BBL/DAY	62				
PUMPING OR FLOWING	Pump				
INITIAL SHUT-IN PRESSURE	0				
CHOKE SIZE	—				
FLOW TUBING PRESSURE	—				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: NAME (PRINT OR TYPE): GLENN BLUMSTEIN DATE: 12/5/19 PHONE NUMBER: 405-787-0049  
ADDRESS: 7716 MELROSE LANE CITY: OKL STATE: OK ZIP: 73127 EMAIL ADDRESS: GLB@GLBEXPLORATIONINC.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Canyon	5665

LEASE NAME EDDIE WELL NO. 7-31

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>9/13/19</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:
_____
_____
_____
_____
_____

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL		FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL		FWL

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL		FWL

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL		FWL