

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037207450001

Completion Report

Spud Date: June 23, 1967

OTC Prod. Unit No.:

Drilling Finished Date: June 26, 1967

Amended

1st Prod Date: July 18, 1967

Amend Reason: RUN LINER / CHANGE WELL NAME

Completion Date: July 18, 1967

Recomplete Date: September 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: CRFSU (COTTONWOOD 14-7) 14-7

Purchaser/Measurer:

Location: CREEK 3 18N 8E
C NE SE NE
990 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 873 Ground Elevation: 868

First Sales Date:

Operator: LEG UP OPERATING COMPANY LLC 22892

11717 S VINE ST
JENKS, OK 74037-4343

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			2570		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			0	0	110	SURFACE	2481

Total Depth: 2595

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2019	RED FORK	4	36			64	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
65881	UNIT	2531	2542
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144442

RECEIVED

Form 1002A
Rev. 2009

DEC 19 2019

OKLAHOMA CORPORATION
COMMISSION

AP# **3503720745** (PLEASE TYPE OR USE BLACK INK ONLY)
OTC PROD.
UNIT NO.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25
COMPLETION REPORT

☒ ORIGINAL
☐ AMENDED (Reason)

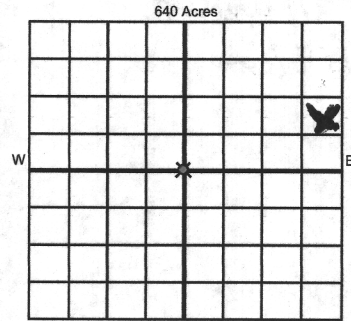
RUN LINER / Change Well Name

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **CREEK** SEC **3** TWP **18N** RGE **8E**
LEASE **CRESU** WELL NO. **147** SPUD DATE **6-23-67**
NAME **C** 1/4 NE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC **990** FWL OF 1/4 SEC **2310** DRLG FINISHED DATE **6-26-67**
ELEVATION **873** Ground **868** Latitude (if known) DATE OF WELL COMPLETION **7-18-67**
OPERATOR **LEG JO OPERATING CO LLC** 1st PROD DATE **7-18-67**
NAME **11717 S VINE ST** RECOMP DATE **9-16-2019**
ADDRESS **JENKS** Longitude (if known)
CITY **JENKS** STATE **OK** ZIP **74037** OTC/OCC OPERATOR NO. **22892**



COMPLETION TYPE

☒ SINGLE ZONE **RED FOLK**
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2			2570		400	SURFACE
LINER	4 1/2			2481		110	SURFACE
						2595	

PACKER @ _____ BRAND & TYPE _____
PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **404RDEK**

FORMATION	RED FOLK						
SPACING & SPACING ORDER NUMBER	65881 UNIT						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	2531-2542						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11-18-19						
OIL-BBL/DAY	4						
OIL-GRAVITY (API)	31.6						
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	624						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	1						
CHOKE SIZE	1						
FLOW TUBING PRESSURE	1						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

PAUL SCHULTZ **12-05-19** **661-316-8255**
SIGNATURE DATE PHONE NUMBER
11717 S VINE ST **JENKS** **OK** **74037** **COTTONWOOD LEASE 2016** **gmaak.com**
ADDRESS CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

NAMES OF FORMATIONS	TOP
<p>SEE ORIGINAL 1002A</p>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
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Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 ACRES

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1													
SEC	TWP	RGE	COUNTY										
Spot Location			1/4			1/4		1/4		Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn			Direction			Total Length					
Measured Total Depth		True Vertical Depth			BHL From Lease, Unit, or Property Line:								

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			