

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252310000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 017-224414

Drilling Finished Date: July 29, 2018

1st Prod Date: September 18, 2018

Completion Date: September 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARBARO 5-8-10-5 2XH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 5W
NE NE NE SE
2390 FSL 295 FEL of 1/4 SEC
Latitude: 35.369356 Longitude: -97.743284
Derrick Elevation: 1341 Ground Elevation: 1313

First Sales Date: 9/18/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706717

Increased Density
Order No
678933
678934

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1447		450	SURFACE
PRODUCTION	5 1/2	23	P-110	17215		1690	4838

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17244

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2018	WOODFORD	380	42	1204	3168	2142	PUMPING		48/64	530

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
654578	640
706716	MULTIUNIT

Perforated Intervals

From	To
9550	17131

Acid Volumes

25000 GAL OF 15% HCL ACID WITH CITRIC ACID
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Fracture Treatments

15928496 GAL OF FDP-S1292-17 WATER + 19047125 LB OF COMMON WHITE - 100 MESH

Formation	Top
HOXBAR	6110
COTTAGE GROVE	7358
OSWEGO	8281
VERDIGRIS	8437
PINK	8601
BROWN	8765
MISSISSIPPI	8772
WOODFORD	8832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BOTTOM HOLE LAT AND LONG TAKEN FROM EXHIBIT PLAT.

Lateral Holes

Sec: 8 TWP: 10N RGE: 5W County: CANADIAN

SW SW SE SE

65 FSL 1317 FEL of 1/4 SEC

Depth of Deviation: 8442 Radius of Turn: 471 Direction: 180 Total Length: 8062

Measured Total Depth: 17244 True Vertical Depth: 9034 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1140180

Status: Accepted