

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261710001

Completion Report

Spud Date: October 02, 2018

OTC Prod. Unit No.: 073225194

Drilling Finished Date: December 16, 2018

Amended

1st Prod Date: April 05, 2019

Amend Reason: ADDING PERFORATIONS AND FRACTURE TREATMENT

Completion Date: March 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE STROUD BIA 1509 2-28-33MXH

Purchaser/Measurer: ONEOK FIELD SERVICES COMPANY

Location: KINGFISHER 33 15N 9W
SE SW SE SE
300 FSL 780 FEL of 1/4 SEC
Derrick Elevation: 1339 Ground Elevation: 1309

First Sales Date: 4/5/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706653		670365	
	Commingle			677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	J-55	100			SURFACE
SURFACE	13 3/8	54.50	J-55	504		650	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9019		1079	2835
PRODUCTION	5 1/2	20	P110	20441		2695	4701

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20441

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20298	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2019	MISSISSIPPIAN SOLID	1797	59.7	9211	5125	1285	FLOWING	1614	20	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
161901	640
198249	640
706652	MULTIUNIT

Perforated Intervals

From	To
10519	15187
15187	20198

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

351588 BBLS FLUID 19443090 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN SOLID	10192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NW NW NE NE

38 FNL 1026 FEL of 1/4 SEC

Depth of Deviation: 9795 Radius of Turn: 757 Direction: 360 Total Length: 10225

Measured Total Depth: 20441 True Vertical Depth: 10014 End Pt. Location From Release, Unit or Property Line: 38

FOR COMMISSION USE ONLY

1143994

Status: Accepted