

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245550001

**Completion Report**

Spud Date: January 27, 2019

OTC Prod. Unit No.: 051-225995

Drilling Finished Date: February 18, 2019

1st Prod Date: July 19, 2019

Completion Date: June 30, 2019

**Amended**

Amend Reason: AMEND NAME TO WILKERSON 3-20HS & REMOVE THE SEC 17 SPACING  
AND INCREASED DENSITY ORDERS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WILKERSON 3-20HS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 17 7N 6W  
NW SE SE SW  
343 FSL 2211 FWL of 1/4 SEC  
Derrick Elevation: 1157 Ground Elevation: 1130

First Sales Date: 7/19/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695262		688350	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1495		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110 IC	12235		1315	447
PRODUCTION	5 1/2	23	P-110	17769		3360	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17778**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	SPRINGER	355	43.3	643	1811	2430	FLOWING	6450	18/64	

#### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

#### Spacing Orders

Order No	Unit Size
136547	640

#### Perforated Intervals

From	To
13040	17566

#### Acid Volumes

683 BBLS 5% HCL
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#### Fracture Treatments

198,403 BBLS FLUID & 10,076,848 LBS OF SAND
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Formation	Top
SPRINGER	12463

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

#### Lateral Holes

Sec: 20 TWP: 7N RGE: 6W County: GRADY

NW SE SE SW

121 FSL 2390 FEL of 1/4 SEC

Depth of Deviation: 12356 Radius of Turn: 440 Direction: 177 Total Length: 4738

Measured Total Depth: 17778 True Vertical Depth: 12776 End Pt. Location From Release, Unit or Property Line: 121

#### FOR COMMISSION USE ONLY

Status: Accepted

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