Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245230001 **Completion Report** Spud Date: November 23, 2018

OTC Prod. Unit No.: 051-225605 Drilling Finished Date: April 01, 2019

1st Prod Date: June 05, 2019

Min Gas Allowable: Yes

Completion Date: June 02, 2019

Amend Reason: AMEND FORMATIONS, ORDER NUMBERS AND PERFS

Drill Type: HORIZONTAL HOLE

Amended

Well Name: BURTON 3 0506 1-11-2WXH Purchaser/Measurer: ENABLE

Location: GRADY 11 5N 6W First Sales Date: 6/5/2019

NW NE NE SE

2408 FSL 478 FEL of 1/4 SEC

Derrick Elevation: 1057 Ground Elevation: 1032

MARATHON OIL COMPANY 1363 Operator:

PO BOX 68

7301 NW EXPRESSWAY STE 225 HOUSTON, TX 77001-0068

	Completion Type								
Х	Single Zone								
	Multiple Zone								
	Commingled								

Location Exception						
Order No						
705829						

Increased Density	
Order No	
698213	

Casing and Cement									
Туре	Type Size Weight Grade Fe		Feet	PSI	SAX	Top of CMT			
CONDUCTOR	20"	106.5#	J-55	100			SURFACE		
SURFACE	13 3/8"	54.5#	J-55	1503		625	SURFACE		
INTERMEDIATE	9 5/8"	40#	P-110HC	13478		995	6864		
PRODUCTION	5 1/2"	23#	P-110	20810		1905	10007		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.									

Total Depth: 20957

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Forma	ation	Oil BBL/Day	Oil-Gravit (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jun 11, 2019	MISSISSIPPI OF		86	56	1843	21430	1018	FLOWING	855	50/64	
			Cor	npletion a	nd Test Data I	by Producing F	ormation				
	Formation I	Name: MISSI	SSIPPIAN		Code: 35	59MSSP	C	Class: GAS			
	Spacin	g Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size		Fror	n	1	Го			
693	3567		640		1849	1	19	960			
	3298		640								
705	5828	MU	LTIUNIT								
Acid Volumes					Fracture Treatments						
,	AICIDIZED WI	TH WOODFO	RD		F	FRAC'D WITH V	VOODFORD	1			
	Formation I	Name: WOOE	FORD		Code: 31	9WDFD	C	Class: GAS			
	Spacin	g Orders				Perforated I	ntervals				
Orde	er No	Uı	Unit Size		Fror	m	1	Го			
454	1536		640		1567	15676 18130					
500)180		640		1813	0	18	3448			
705	5828	MU	LTIUNIT		1999	00	20	768			
	Acid \	/olumes				Fracture Tre	atments				
3	3551 GALLON	S 15% HCL A	CID			65,063 BBLS TO 8,519 LBS TOT					
	Formation	Name: MISSI	SSIPPIAN/W	/OODFORI	Code:			Class: GAS			

Formation	Тор
MISSISSIPPIAN	14187
WOODFORD	15393

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ENCOUNTERED COMPLEX FAULT ISSUES.

Other Remarks

TEST DATA IS FROM BOTH MISSISSIPPIAN AND WOODFORD FORMATIONS

Lateral Holes

January 15, 2020 2 of 3

Sec: 2 TWP: 5N RGE: 6W County: GRADY

SW SE SE NE

2487 FNL 395 FEL of 1/4 SEC

Depth of Deviation: 17523 Radius of Turn: 2461 Direction: 360 Total Length: 5707

Measured Total Depth: 20957 True Vertical Depth: 5371 End Pt. Location From Release, Unit or Property Line: 395

FOR COMMISSION USE ONLY

1144132

Status: Accepted

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