

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224740000

Completion Report

Spud Date: September 08, 2019

OTC Prod. Unit No.: 109-226404-0-0000

Drilling Finished Date: September 21, 2019

1st Prod Date: November 13, 2019

Completion Date: October 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARROWTIP 1404 20-08 5BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 20 14N 4W
NW NE NE NW
187 FNL 2237 FWL of 1/4 SEC
Latitude: 35.68145076 Longitude: -97.648494
Derrick Elevation: 1154 Ground Elevation: 1136

First Sales Date: 11/23/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	732		340	SURFACE
PRODUCTION	7	29	P-110	7368		420	2555

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8944	0	0	7306	16250

Total Depth: 16303

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2019	HUNTON	238	40	275	1155	790	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

208,614 GALLONS ACID

Fracture Treatments

67,622 BARRELS WATER

Formation	Top
OSWEGO	6403
BARTLESVILLE	6632
WOODFORD	6725
HUNTON	6782

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,368' TO TOTAL DEPTH AT 16,303'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA

NW NW SW NW

2580 FSL 217 FWL of 1/4 SEC

Depth of Deviation: 6340 Radius of Turn: 1472 Direction: 1 Total Length: 9684

Measured Total Depth: 16303 True Vertical Depth: 6879 End Pt. Location From Release, Unit or Property Line: 434

FOR COMMISSION USE ONLY

Status: Accepted

1144455

API NO. 109-22474
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

DEC 19 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

W E

LOCATE WELL

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 20 TWP 14N RGE 4W
LEASE NAME ARROWTIP 1404 20-08
NW 1/4 NE 1/4 NE 1/4 NW 1/4
ELEVATION 1154 Ground 1136
OPERATOR NAME REVOLUTION RESOURCES LLC
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 9/8/2019
DRLG FINISHED DATE 9/21/2019
DATE OF WELL COMPLETION 10/28/2019
1st PROD DATE 11/13/2019
RECOMP DATE
Longitude (if known) -97.6484940

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	732'		340	SURF
INTERMEDIATE	7	29	P-110	7368'		420	2555 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7306'-16250'	OPEN	HOLE	NA
TOTAL DEPTH							16,303'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
OIL
PERFORATED INTERVALS
OPENHOLE
COMPLETION
ACID/VOLUME 208,614 GAL ACID
67,622 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Superior Pipeline
11/23/2019

INITIAL TEST DATA

INITIAL TEST DATE 11/15/2019
OIL-BBL/DAY 238
OIL-GRAVITY (API) 40
GAS-MCF/DAY 275
GAS-OIL RATIO CU FT/BBL 1155
WATER-BBL/DAY 790
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 12/16/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP EMAIL ADDRESS JustinL@revolutionresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

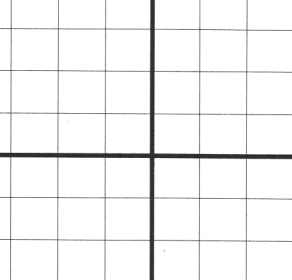
Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7368' to TD at 16,303'. The 4-1/2" liner is not cemented.

640 Acres



X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The top-left quadrant is labeled '640 Acres'.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1											
SEC	8	TWP	14N	RGE	04W	COUNTY OKLAHOMA					
Spot Location						Feet From 1/4 Sec Lines		FSL	2580'	FWL	217
NW		1/4		NW		1/4		SW		1/4	
NW		1/4		SW		1/4		NW		1/4	
Depth of Deviation				6340'		Radius of Turn		1472'		Direction	
Measured Total Depth				16,303'		True Vertical Depth		6879'		BHL From Lease, Unit, or Property Line:	
										434' FROM UNIT BOUNDARY	

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			