

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246830000

**Completion Report**

Spud Date: September 22, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 06, 2019

1st Prod Date:

Completion Date: December 06, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: GROZA SWD 1

Purchaser/Measurer:

Location: GRADY 26 9N 6W  
SW SE NW NE  
1565 FSL 895 FWL of 1/4 SEC  
Latitude: 35.22977 Longitude: -97.80043  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WILDCAT SWD 1 LLC 24359

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2646

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |      |            |
|-------------------|-------|--------|-------|------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 36     | L-80  | 464  |     | 200  | SURFACE    |
| PRODUCTION        | 7     | 26     | L-80  | 8007 |     | 1000 | CBL        |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 7999**

| Packer |              | Plug  |           |
|--------|--------------|-------|-----------|
| Depth  | Brand & Type | Depth | Plug Type |
| 7200   | DB           | 7976  | CEMENT    |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| N/A      |           |

#### Perforated Intervals

| From | To   |
|------|------|
| 7233 | 7593 |

#### Acid Volumes

|     |
|-----|
| N/A |
|-----|

#### Fracture Treatments

|     |
|-----|
| N/A |
|-----|

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| N/A      |           |

#### Perforated Intervals

| From | To   |
|------|------|
| 7681 | 7831 |

#### Acid Volumes

|               |
|---------------|
| 9,700 GALLONS |
|---------------|

#### Fracture Treatments

|     |
|-----|
| N/A |
|-----|

| Formation | Top  |
|-----------|------|
| VIRGILIAN | 7233 |

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

PERMIT NUMBER 1911860075

### FOR COMMISSION USE ONLY

1144504

Status: Accepted

API NO. 051-24683  
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                       |                               |    |       |                        |                                 |                    |           |         |
|-----------------------------|-----------------------|-------------------------------|----|-------|------------------------|---------------------------------|--------------------|-----------|---------|
| COUNTY                      | Grady                 | SEC                           | 26 | TWP   | 9N                     | RGE                             | 6W                 | SPUD DATE | 9-22-19 |
| LEASE NAME                  | Groza SWD             |                               |    |       | WELL NO.               | 1                               | DRLG FINISHED DATE | 10-6-19   |         |
| SW 1/4 SE 1/4 NW 1/4 NE 1/4 | FSL OF 1/4 SEC \$1565 |                               |    |       | FWL OF 1/4 SEC W895    | DATE OF WELL COMPLETION 12-6-19 |                    |           |         |
| ELEVATION Derrick FL        | Ground                | Latitude (if known) N35.22977 |    |       |                        | Longitude (if known) W97.80043  |                    |           |         |
| OPERATOR NAME               | Wildcat SWD           |                               |    |       | OTC / OCC OPERATOR NO. | 24359                           |                    |           |         |
| ADDRESS                     | 600 Travis St         |                               |    |       |                        |                                 |                    |           |         |
| CITY                        | Houston               |                               |    | STATE | TX                     | ZIP                             | 77002              |           |         |

RECEIVED  
DEC 20 2019

640 Acres  
OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

|   |  |
|---|--|
| <input checked="" type="checkbox"/> SINGLE ZONE |  |
| <input type="checkbox"/> MULTIPLE ZONE          |  |
| Application Date                                |  |
| <input type="checkbox"/> COMMINGLED             |  |
| Application Date                                |  |
| LOCATION EXCEPTION ORDER NO.                    |  |
| INCREASED DENSITY ORDER NO.                     |  |

CASING & CEMENT (Attach Form 1002C)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET | PSI | SAX         | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-------------|------------|
| CONDUCTOR    |       |        |       |      |     |             |            |
| SURFACE      | 9 5/8 | 36#    | L80   | 464  |     | 200         | Surface    |
| INTERMEDIATE |       |        |       |      |     |             |            |
| PRODUCTION   | 7     | 26#    | L80   | 8007 |     | 1000        | CBL        |
| LINER        |       |        |       |      |     |             |            |
|              |       |        |       |      |     | TOTAL DEPTH | 7,999      |

PACKER @ 7,200 BRAND & TYPE DB PLUG @ 7976 TYPE Cem PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION                                       | DOUGLAS      | Virgilian    |  |  |  |         |
|---|--------------|--------------|--|--|--|---------|
| SPACING & SPACING ORDER NUMBER                  | N/A          | N/A          |  |  |  | No Frac |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Comm Disp    | Comm Disp    |  |  |  |         |
| PERFORATED INTERVALS                            | Top 7233'    | Top 7681'    |  |  |  |         |
|   | Bottom 7593' | Bottom 7831' |  |  |  |         |
| ACID/VOLUME                                     | N/A          | 9700 Gal     |  |  |  |         |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | N/A          | N/A          |  |  |  |         |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

|                          |  |  |  |  |  |
|--------------------------|--|--|--|--|--|
| INITIAL TEST DATE        |  |  |  |  |  |
| OIL-BBL/DAY              |  |  |  |  |  |
| OIL-GRAVITY ( API)       |  |  |  |  |  |
| GAS-MCF/DAY              |  |  |  |  |  |
| GAS-OIL RATIO CU FT/BBL  |  |  |  |  |  |
| WATER-BBL/DAY            |  |  |  |  |  |
| PUMPING OR FLOWING       |  |  |  |  |  |
| INITIAL SHUT-IN PRESSURE |  |  |  |  |  |
| CHOKE SIZE               |  |  |  |  |  |
| FLOW TUBING PRESSURE     |  |  |  |  |  |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

|               |         |       |       |                       |
|---------------|---------|-------|-------|-----------------------|
| 217 E main St | Cordell | OK    | 73632 | jdudgson@sicgldel.net |
| ADDRESS       | CITY    | STATE | ZIP   | EMAIL ADDRESS         |

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

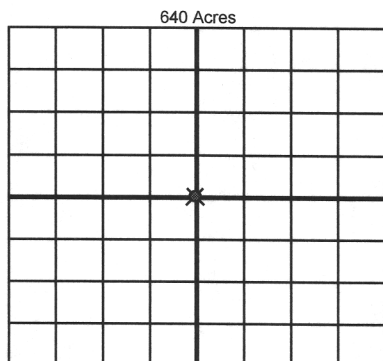
| NAMES OF FORMATIONS                 | TOP   |
|-------------------------------------|-------|
| <del>Tonkawa</del> <i>Virgilian</i> | 7,233 |

LEASE NAME Groza SWD WELL NO. 1

| FOR COMMISSION USE ONLY  |                   |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO |                   |
| APPROVED _____   | DISAPPROVED _____ |
| 2) Reject Codes  |                   |
| _____  |                   |
| _____  |                   |
| _____  |                   |
| _____  |                   |

|  |   |  |
|--|---|--|
| Were open hole logs run?                         | <input checked="" type="checkbox"/> yes                             | <input type="checkbox"/> no                                  |
| Date Last log was run                            | _____   |  |
| Was CO <sub>2</sub> encountered?                 | <input type="checkbox"/> yes  | <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H <sub>2</sub> S encountered?                | <input type="checkbox"/> yes  | <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |  |
| If yes, briefly explain below                    |   |  |

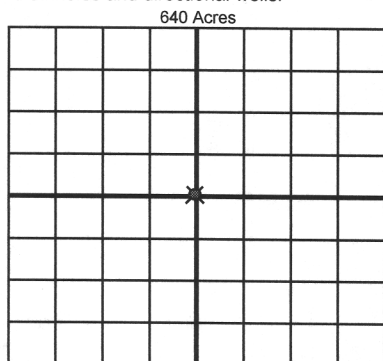
Other remarks:

*Permit 191186 0075*

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP | RGE                 | COUNTY  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4   |
| Measured Total Depth |     | True Vertical Depth | Feet From 1/4 Sec Lines FSL BHL From Lease, Unit, or Property Line: FWL |

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction Total Length                  |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

## LATERAL #2

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction Total Length                  |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |

## LATERAL #3

| SEC                  | TWP | RGE                 | COUNTY                                  |
|----------------------|-----|---------------------|---|
| Spot Location        |     |                     |   |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |
| Depth of Deviation   |     | Radius of Turn      | Direction Total Length                  |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |